



HEBER VALLEY SPECIAL SERVICE DISTRICT

1000 East Main Street
Midway, UT 84049-0427
Phone: (435) 654-2248

BOARD MEETING 4:00 PM February 13, 2025 AGENDA ITEMS

CONDUCTING: Board Chair, Heidi Franco

PUBLIC COMMENT: This is the public's opportunity to comment on items not on the agenda.

ENTITY UPDATES:

COMMITTEE UPDATES:

AGENDA ITEMS:

1. Consent Agenda
 - a. Balance Sheet January 2025
 - b. Bank Reconciliation January 2025
 - c. P&L January 2025
 - d. PTIF General Fund January 2025
 - e. PTIF Impact Fee Fund January 2025
 - f. Warrant list approval
 - g. January 2025 Board Meeting Minutes
2. Request to County Council for Service Area Updates-Motion to Approve (Heidi Franco- 15 mins)
3. 2024 Budget Reconciliation -Motion to Approve (Jim Goodley -30 mins)
4. Auditing Services Proposal-Motion to Approve (Jim Goodley-5 mins)
5. Discussion of PFAS Sampling (Jim Goodley – 15 mins)
6. Overhead Door Replacement Quotes -Motion to Approve (Jim Goodley- 15 mins)
7. 2025 Goals Review and Discussion (Heidi Franco- 15 mins)
8. Managers' Report (Jim Goodley- 30 mins)
9. Closed Session (Optional) – Discuss Potential Litigation or Personnel Matters

ELECTRONIC PARTICIPATION: If you are interested in participating via electronic media, please go to our HVSSD website for the link at hvssd.org. Published on the State Public Notice Website, www.hvssd.org and at the Heber Valley Special Service District Administration Building

Heber Valley Service District
Balance Sheet
 As of January 31, 2025

	Jan 31, 25
ASSETS	
Current Assets	
Checking/Savings	
1123000 CASHZIONS BANK	358,901.25
1125000 PTIFGENERAL ACCOUNT	2,264,293.03
1125010 PTIFIMPACT FEES	11,824,763.10
Total Checking/Savings	14,447,957.38
Accounts Receivable	
1303000 MIDWAY CONTRACT REC	2,981.43
Total Accounts Receivable	2,981.43
Other Current Assets	
1301000 HEBER CITY(1)	773,572.40
1302000 MIDWAY SAN DISTRICT(1)	168,144.17
1303100 HAY SALES RECEIVABLE	94,428.67
PREPAID INSURANCE	12,562.34
Total Other Current Assets	1,048,707.58
Total Current Assets	15,499,646.39
Fixed Assets	
1711910 PLANT/FARM EQUIPMENT	3,124,031.32
1720100 PLANT EXPANSION	11,653,083.62
CONSTRUCTION IN PROGRESS	222,052.59
FENCESMIDWAY LIFT STATION	3,877.74
GROUND WATER DRAINS	38,686.27
LAND	6,433,258.10
LANDDISPOSAL SITE	1,761,158.31
LANDMIDWAY LIFT STATION	1,038.88
LESS ACCUM DEPRECIATION	-18,568,137.49
SEWAGE TREATMENT PLANT	12,298,028.82
TREATMENT PLANT EQUIPMENT	611,996.79
Total Fixed Assets	17,579,074.95
Other Assets	
Net Pension Asset	127,764.00
Total Other Assets	127,764.00
TOTAL ASSETS	33,206,485.34
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
ACCOUNTS PAYABLE	133,440.96
Total Accounts Payable	133,440.96
Other Current Liabilities	
2221000 FICA W/H PAYABLE	-129,675.22
2222000 FEDERAL TAX W/H	-102,116.00
2223000 STATE TAX WITHHELD	-32,416.53
2233000 HEALTH INSUR PAYABLE	2,650.00
ACCRUED VAC/SICK LEAVE PAYABLE	64,297.07
Direct Deposit Liabilities	-323.23
Payroll Liabilities	277,233.48
RETIREMENT PAYABLE	3,313.86
Total Other Current Liabilities	82,963.43
Total Current Liabilities	216,404.39

Heber Valley Service District

Balance Sheet

02/08/25

As of January 31, 2025

Accrual Basis

	<u>Jan 31, 25</u>
Long Term Liabilities	
DEF INFLOW RESOURCEPENSIONS	121,911.00
DEF OUTFLOW RESOURCEPENSIONS	-19,596.00
Total Long Term Liabilities	<u>102,315.00</u>
Total Liabilities	318,719.39
Equity	
CONTR. IMPACT PLANT ADDS	10,279,787.72
CONTRIBUTION FROM EPA	5,480,451.50
HEBER CITY	147,248.50
IMPACT FEES	8,612,117.83
MIDWAY SANITATION DISTRICT	60,134.36
Retained Earnings	8,067,773.57
RETAINED EARNINGS(2)	-1,000.00
WASATCH COUNTY	14,894.00
Net Income	226,358.47
Total Equity	<u>32,887,765.95</u>
TOTAL LIABILITIES & EQUITY	<u><u>33,206,485.34</u></u>

Heber Valley Service District Reconciliation Detail

1123000 CASHZIONS BANK, Period Ending 01/31/2025

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						103,717.92
Cleared Transactions						
Checks and Payments - 47 items						
Bill Pmt -Check	11/22/2024	1983	ETS	X	-3,935.25	-3,935.25
Bill Pmt -Check	11/22/2024	1985	MABEY, WRIGHT &...	X	-2,732.50	-6,667.75
Bill Pmt -Check	11/22/2024	1982	CONSIDER IT CLE...	X	-200.00	-6,867.75
Bill Pmt -Check	12/09/2024	2000	ETS	X	-3,979.75	-10,847.50
Bill Pmt -Check	12/09/2024	2007	Johnson, Celeste 1	X	-131.40	-10,978.90
Check	12/12/2024	2022	Child Support Servic...	X	-461.54	-11,440.44
General Journal	01/06/2025			X	-5,979.48	-17,419.92
General Journal	01/06/2025			X	-5,480.52	-22,900.44
General Journal	01/07/2025			X	-1,552.70	-24,453.14
General Journal	01/08/2025			X	-240.52	-24,693.66
Liability Check	01/09/2025		QuickBooks Payroll ...	X	-10,746.70	-35,440.36
Liability Check	01/09/2025		QuickBooks Payroll ...	X	-4,395.32	-39,835.68
Check	01/10/2025	2023	Child Support Servic...	X	-461.54	-40,297.22
General Journal	01/18/2025			X	-6,760.00	-47,057.22
General Journal	01/21/2025			X	-58.15	-47,115.37
Liability Check	01/23/2025		QuickBooks Payroll ...	X	-14,047.32	-61,162.69
Bill Pmt -Check	01/24/2025	2029	Corrio Construction, ...	X	-132,168.97	-193,331.66
Bill Pmt -Check	01/24/2025	2036	MOUNTAINLAND C...	X	-23,068.20	-216,399.86
Bill Pmt -Check	01/24/2025	2043	SKM INC	X	-16,628.45	-233,028.31
Bill Pmt -Check	01/24/2025	2042	SIMPSON FENCE L...	X	-14,000.00	-247,028.31
Bill Pmt -Check	01/24/2025	2027	CHEMTECH/FORD	X	-3,858.00	-250,886.31
Bill Pmt -Check	01/24/2025	2041	RAY QUINNEY & N...	X	-2,604.00	-253,490.31
Bill Pmt -Check	01/24/2025		Zions Bankcard	X	-2,223.38	-255,713.69
Bill Pmt -Check	01/24/2025	2031	ETS	X	-1,994.01	-257,707.70
Bill Pmt -Check	01/24/2025	2045	USA BLUEBOOK	X	-1,942.77	-259,650.47
Bill Pmt -Check	01/24/2025	2030	DOMINION ENERGY	X	-1,231.80	-260,882.27
Bill Pmt -Check	01/24/2025	2033	HEBER CITY CORP...	X	-1,050.00	-261,932.27
Bill Pmt -Check	01/24/2025	2039	Parkland USA Corp...	X	-959.96	-262,892.23
Bill Pmt -Check	01/24/2025	2037	Old West Waste Sol...	X	-762.00	-263,654.23
Bill Pmt -Check	01/24/2025	2025	AQUA ENGINEERI...	X	-560.00	-264,214.23
Bill Pmt -Check	01/24/2025	2035	LOUGHLIN	X	-482.50	-264,696.73
Check	01/24/2025	2024	Child Support Servic...	X	-461.54	-265,158.27
Bill Pmt -Check	01/24/2025	2048	VALLEY KUBOTA	X	-449.98	-265,608.25
Bill Pmt -Check	01/24/2025	2038	OUTLAW EQUIPM...	X	-390.62	-265,998.87
Bill Pmt -Check	01/24/2025	2026	CENTURYLINK	X	-344.59	-266,343.46
Bill Pmt -Check	01/24/2025	2040	PUBLIC EMPLOYE...	X	-339.18	-266,682.64
Bill Pmt -Check	01/24/2025	2047	UTAH LOCAL GOV...	X	-223.97	-266,906.61
Bill Pmt -Check	01/24/2025	2032	Executech	X	-113.50	-267,020.11
Bill Pmt -Check	01/24/2025	2034	Johnson, Celeste 1	X	-109.74	-267,129.85
Bill Pmt -Check	01/24/2025	2046	UTAH BROADBAND	X	-99.00	-267,228.85
Bill Pmt -Check	01/24/2025	2051	WAVE PUBLISHING	X	-39.31	-267,268.16
Bill Pmt -Check	01/24/2025	2049	Wasatch Auto	X	-10.99	-267,279.15
General Journal	01/27/2025			X	-5,469.44	-272,748.59
General Journal	01/28/2025			X	-70,890.00	-343,638.59
General Journal	01/28/2025			X	-37,530.00	-381,168.59
General Journal	01/28/2025			X	-6,378.13	-387,546.72
General Journal	01/28/2025			X	-5,558.02	-393,104.74
Total Checks and Payments					-393,104.74	-393,104.74
Deposits and Credits - 30 items						
Deposit	01/02/2025			X	13,660.10	13,660.10
Paycheck	01/10/2025	DD1636	BRENDA G CHRIS...	X	0.00	13,660.10
Paycheck	01/10/2025	DD1637	BRYAN PROVOST ...	X	0.00	13,660.10
Paycheck	01/10/2025	DD1640	Eliza K McGaha	X	0.00	13,660.10
Paycheck	01/10/2025	DD1639	CLAIR L PROVOST	X	0.00	13,660.10
Paycheck	01/10/2025	DD1643	Trenton D Davis	X	0.00	13,660.10
Paycheck	01/10/2025	DD1638	CELESTE JOHNSON	X	0.00	13,660.10
Paycheck	01/10/2025	DD1644	James J Goodley	X	0.00	13,660.10
Paycheck	01/10/2025	DD1641	Rusty C Harris	X	0.00	13,660.10
Paycheck	01/10/2025	DD1642	Tina M Rodriguez	X	0.00	13,660.10
General Journal	01/13/2025			X	43,615.76	57,275.86
General Journal	01/13/2025			X	88,553.21	145,829.07
General Journal	01/13/2025			X	135,000.00	280,829.07
Paycheck	01/24/2025	DD1648	Rusty C Harris	X	0.00	280,829.07

Heber Valley Service District
Reconciliation Detail
1123000 CASHZIONS BANK, Period Ending 01/31/2025

Type	Date	Num	Name	Clr	Amount	Balance
Paycheck	01/24/2025	DD1645	BRYAN PROVOST ...	X	0.00	280,829.07
Paycheck	01/24/2025	DD1649	Tina M Rodriguez	X	0.00	280,829.07
Paycheck	01/24/2025	DD1646	Eliza K McGaha	X	0.00	280,829.07
Paycheck	01/24/2025	DD1647	James J Goodley	X	0.00	280,829.07
Paycheck	01/24/2025	DD1650	Trenton D Davis	X	0.00	280,829.07
Deposit	01/27/2025			X	355,324.63	636,153.70
General Journal	01/28/2025			X	150,000.00	786,153.70
Paycheck	02/07/2025	DD1659	Trenton D Davis	X	0.00	786,153.70
Paycheck	02/07/2025	DD1658	Tina M Rodriguez	X	0.00	786,153.70
Paycheck	02/07/2025	DD1657	Rusty C Harris	X	0.00	786,153.70
Paycheck	02/07/2025	DD1656	James J Goodley	X	0.00	786,153.70
Paycheck	02/07/2025	DD1655	Eliza K McGaha	X	0.00	786,153.70
Paycheck	02/07/2025	DD1654	DON HUGGARD	X	0.00	786,153.70
Paycheck	02/07/2025	DD1653	CELESTE JOHNSON	X	0.00	786,153.70
Paycheck	02/07/2025	DD1651	BRENDA G CHRIS...	X	0.00	786,153.70
Paycheck	02/07/2025	DD1652	BRYAN PROVOST ...	X	0.00	786,153.70
Total Deposits and Credits					786,153.70	786,153.70
Total Cleared Transactions					393,048.96	393,048.96
Cleared Balance					393,048.96	496,766.88
Uncleared Transactions						
Checks and Payments - 78 items						
Bill Pmt -Check	08/01/2019	16821	SEVIER VALLEY OI...		-1,638.12	-1,638.12
Bill Pmt -Check	08/01/2019	16867	MABEY, WRIGHT &...		-497.50	-2,135.62
Bill Pmt -Check	08/01/2019	16867	MABEY, WRIGHT &...		-497.50	-2,633.12
Bill Pmt -Check	10/31/2019	16879	Van Wagoner Meats		-62.00	-2,695.12
Bill Pmt -Check	12/02/2019	16945	HEBER CITY CORP...		-1,075.00	-3,770.12
Bill Pmt -Check	03/11/2020	17080	DENNIS GUNN		-171.00	-3,941.12
General Journal	07/31/2020	Fiscal ...			-3,250.00	-7,191.12
Check	09/25/2020	152	SEVIER VALLEY OI...		-240.17	-7,431.29
Check	12/18/2020	296	LEE'S MARKETPLA...		-190.21	-7,621.50
Check	02/26/2021	369	WASATCH COUNT...		-7.00	-7,628.50
Check	03/26/2021	386	CHRISTENSEN OIL...		-111.45	-7,739.95
Check	04/22/2021	411	WASATCH COUNTY		-5,373.65	-13,113.60
Check	04/22/2021	426	Executech		-1,232.50	-14,346.10
Check	04/26/2021	436	AQUA ENGINEERI...		-3,723.75	-18,069.85
Check	06/24/2021	496	LABRUM FORD		-2,092.03	-20,161.88
Check	06/24/2021	498	POINT S HEBER CI...		-683.99	-20,845.87
Check	06/24/2021	494	Total Power & Contr...		-298.30	-21,144.17
Check	07/28/2021	534	WASATCH EAGLE ...		-53.46	-21,197.63
Check	09/23/2021	588	STATEPOINT ENGI...		-3,160.00	-24,357.63
Check	09/23/2021	605	STATEPOINT ENGI...		-1,280.00	-25,637.63
Check	10/31/2021	642	WASATCH EAGLE ...		-79.18	-25,716.81
Check	11/29/2021	670	Parkland USA Corp...		-2,349.09	-28,065.90
Check	11/30/2021	687	Parkland USA Corp...		-4,877.98	-32,943.88
Check	12/28/2021	721	CHEMTECH/FORD		-1,069.00	-34,012.88
Check	02/04/2022	776	AQUA ENGINEERI...		-1,380.00	-35,392.88
Check	02/28/2022	799	AMERICAN EQUIP...		-1,325.50	-36,718.38
Check	02/28/2022	789	RWAU		-450.00	-37,168.38
Check	02/28/2022	795	RWAU		-450.00	-37,618.38
Check	03/22/2022	829	WEAU		-515.00	-38,133.38
Check	04/27/2022	843	HEBER LIGHT & P...		-15,515.89	-53,649.27
Check	04/27/2022	851	HEBER LIGHT & P...		-13,445.19	-67,094.46
Check	05/24/2022	879	IXOM		-4,285.44	-71,379.90
Check	05/24/2022	881	Zions Bankcard		-1,231.13	-72,611.03
Check	05/27/2022	905	PUBLIC EMPLOYE...		-93.56	-72,704.59
General Journal	06/14/2022				-16,680.00	-89,384.59
Check	06/23/2022	930	AQUA ENGINEERI...		-1,700.00	-91,084.59
Check	06/23/2022	926	DAVID NUTTALL		-478.25	-91,562.84
Check	07/18/2022	984	Parkland USA Corp...		-3,500.91	-95,063.75
General Journal	08/19/2022				-2,991.32	-98,055.07
General Journal	08/20/2022				-3,608.92	-101,663.99
Check	08/23/2022	996	INDUCTIVE AUTO...		-3,392.00	-105,055.99
Check	08/23/2022	1010	WATER ENVIRON...		-85.00	-105,140.99
Check	10/12/2022	1080	Van Wagoner Meats		-90.10	-105,231.09
Check	12/20/2022	1164	HEBER RANCH AN...		-4,135.00	-109,366.09

Heber Valley Service District
Reconciliation Detail
1123000 CASHZIONS BANK, Period Ending 01/31/2025

Type	Date	Num	Name	Clr	Amount	Balance
Check	01/08/2023	1179	ACE TIMBERLINE		-48.78	-109,414.87
Check	01/19/2023	1196	AQUA ENVIRONME...		-800.00	-110,214.87
Check	03/11/2023	1247	LABRUM FORD		-2,419.49	-112,634.36
Check	03/11/2023	1253	UTAH LOCAL GOV...		-281.86	-112,916.22
Check	03/11/2023	1230	WATER LAW & PO...		-230.00	-113,146.22
General Journal	03/22/2023				-2,751.30	-115,897.52
Check	04/08/2023	1274	Total Power & Contr...		-6,209.61	-122,107.13
General Journal	04/08/2023		RURAL WATER AS...		-350.00	-122,457.13
Check	04/08/2023	1297	UTAH LOCAL GOV...		-228.02	-122,685.15
General Journal	04/30/2023				-436.00	-123,121.15
Check	05/08/2023	1327	SKM INC		-18,097.00	-141,218.15
General Journal	06/20/2023				-3,908.28	-145,126.43
General Journal	06/21/2023				-104.08	-145,230.51
Check	07/11/2023	1386	Total Power & Contr...		-405.00	-145,635.51
Check	08/08/2023	1415	Landia		-44,600.00	-190,235.51
Check	09/10/2023	1482	HEBER LIGHT & P...		-22,176.30	-212,411.81
General Journal	11/23/2023				-4,142.45	-216,554.26
Check	01/06/2024	1623	Sanpitch		-890.50	-217,444.76
Bill Pmt -Check	02/03/2024	1633	AQUA ENVIRONME...		-1,754.18	-219,198.94
Bill Pmt -Check	03/10/2024	1693	RURAL WATER AS...		-350.00	-219,548.94
Bill Pmt -Check	09/09/2024	1873	ACE TIMBERLINE		-137.64	-219,686.58
Bill Pmt -Check	10/10/2024	1913	AQUA ENGINEERI...		-27,795.80	-247,482.38
Bill Pmt -Check	10/10/2024	1929	MABEY, WRIGHT &...		-8,450.00	-255,932.38
Bill Pmt -Check	10/10/2024	1935	Sunbelt Rentals		-3,188.98	-259,121.36
General Journal	10/16/2024				-5,298.64	-264,420.00
Bill Pmt -Check	11/29/2024	1963	MABEY, WRIGHT &...		-1,345.00	-265,765.00
Bill Pmt -Check	01/13/2025	2054	HEBER LIGHT & P...		-20,655.91	-286,420.91
Bill Pmt -Check	01/13/2025	2056	THATCHER COMP...		-3,726.15	-290,147.06
Bill Pmt -Check	01/13/2025	2052	ACE TIMBERLINE		-329.32	-290,476.38
Bill Pmt -Check	01/13/2025	2055	James Goodley		-314.15	-290,790.53
Bill Pmt -Check	01/13/2025	2053	BLUE STAKES OF ...		-32.40	-290,822.93
Bill Pmt -Check	01/24/2025	2050	WASATCH COUNTY		-8,498.68	-299,321.61
Bill Pmt -Check	01/24/2025	2044	SMITH & LOVELES...		-4,624.92	-303,946.53
Bill Pmt -Check	01/24/2025	2028	CONSIDER IT CLE...		-400.00	-304,346.53
Total Checks and Payments					-304,346.53	-304,346.53
Deposits and Credits - 11 items						
General Journal	08/31/2020	Fiscal ...			3,250.00	3,250.00
General Journal	04/06/2023				436.00	3,686.00
General Journal	04/15/2023	R	RURAL WATER AS...		350.00	4,036.00
General Journal	05/16/2023				800.00	4,836.00
General Journal	07/25/2023				8,281.14	13,117.14
General Journal	01/03/2024				29,190.00	42,307.14
General Journal	01/31/2024				7,217.86	49,525.00
General Journal	01/31/2024				54,231.87	103,756.87
General Journal	03/31/2024				7,901.31	111,658.18
General Journal	03/31/2024				54,822.72	166,480.90
Bill Pmt -Check	11/29/2024	1950	BIG O TIRES 4264		0.00	166,480.90
Total Deposits and Credits					166,480.90	166,480.90
Total Uncleared Transactions					-137,865.63	-137,865.63
Register Balance as of 01/31/2025					255,183.33	358,901.25
New Transactions						
Checks and Payments - 2 items						
General Journal	02/01/2025				-100,089.00	-100,089.00
Liability Check	02/06/2025		QuickBooks Payroll ...		-14,889.86	-114,978.86
Total Checks and Payments					-114,978.86	-114,978.86

Heber Valley Service District
Reconciliation Detail
1123000 CASHZIONS BANK, Period Ending 01/31/2025

Type	Date	Num	Name	Clr	Amount	Balance
Deposits and Credits - 1 item						
Deposit	02/06/2025				376,054.14	376,054.14
Total Deposits and Credits					376,054.14	376,054.14
Total New Transactions					261,075.28	261,075.28
Ending Balance					516,258.61	619,976.53

Heber Valley Service District Profit & Loss Detail January 2025

Type	Date	Name	Memo	Debit	Credit
Income					
3731000 SEWER CHARGES O&M					
Deposit	01/27/2025	HEBER CITY CORP...	O&M BILL FO...		169,940.32
Deposit	01/27/2025	MIDWAY SANITATI...	O&M BILL FO...		70,272.01
Deposit	01/27/2025	MIDWAY SANITATI...	O&M BILL FO...		71,984.90
Total 3731000 SEWER CHARGES O&M				0.00	312,197.23
3731010 DUMP STATION INCOME					
Deposit	01/27/2025	A-1 Septic	SEPTAGE		225.00
Deposit	01/27/2025	PROFESSIONAL RI...	SEPTAGE		46.50
Deposit	01/27/2025	PUMPER'S PLUS	SEPTAGE		715.00
Deposit	01/27/2025	GO2 PUMPERS	SEPTAGE		382.50
Total 3731010 DUMP STATION INCOME				0.00	1,369.00
3740000 FARM INCOME					
Deposit	01/02/2025	TOM LAZENBY	HAY SALE 20...		4,960.10
Deposit	01/27/2025	Cody Mortensen	HAY SALE B...		8,727.50
Deposit	01/27/2025	Mike Mahoney	HAY SALE B...		3,420.90
Total 3740000 FARM INCOME				0.00	17,108.50
3740010 IMPACT FEE INCOME					
Deposit	01/02/2025	Hillwood Homes	REPLACEME...		4,170.00
Deposit	01/02/2025	Hillwood Homes	IMPACT FEE ...		4,170.00
Deposit	01/27/2025	WASATCH COUNTY	IMPACT FEE...		16,680.00
Deposit	01/27/2025	Hillwood Homes	IMPACT FEE...		4,170.00
Deposit	01/27/2025	Hillwood Homes	IMPACT FEE...		4,170.00
Deposit	01/27/2025	JULIE LARUE LP	IMPACT FEE...		4,170.00
Total 3740010 IMPACT FEE INCOME				0.00	37,530.00
3740015 IMPACT FEE INTEREST					
General Journal	01/31/2025		PTIF Impact ...		49,724.76
Total 3740015 IMPACT FEE INTEREST				0.00	49,724.76
3740020 RENTS					
Paycheck	01/10/2025	BRYAN PROVOST ...	Direct Deposit		550.00
Paycheck	01/24/2025	BRYAN PROVOST ...	Direct Deposit		550.00
Total 3740020 RENTS				0.00	1,100.00
5741000 INTEREST INCOME					
General Journal	01/31/2025		PTIF General ...		8,517.59
Total 5741000 INTEREST INCOME				0.00	8,517.59
5741120 MISC INCOME					
Deposit	01/02/2025	State of Utah	WASTE WAT...		360.00
Deposit	01/27/2025	State of Utah	WASTE WAT...		420.00
Total 5741120 MISC INCOME				0.00	780.00
Total Income				0.00	428,327.08
Expense					
5213000 PLANT EXPENSES					
Bill	01/02/2025	USA BLUEBOOK	INV00506853	379.91	
Bill	01/02/2025	USA BLUEBOOK	SCN191834		108.30
Bill	01/02/2025	USA BLUEBOOK	INV00553820	2.80	
Bill	01/02/2025	USA BLUEBOOK	INV00553762	635.54	
Bill	01/02/2025	USA BLUEBOOK	INV000553724	35.95	
Bill	01/02/2025	USA BLUEBOOK	INV00580383	996.87	
Bill	01/02/2025	OUTLAW EQUIPM...	INVOICE #14...	350.00	
Bill	01/02/2025	OUTLAW EQUIPM...	INVOICE #14...	40.62	
Bill	01/03/2025	SIMPSON FENCE L...	DEPOSIT ON...	14,000.00	
Bill	01/07/2025	James Goodley	DRIVE TO D...	13.40	
Bill	01/07/2025	James Goodley	DRIVE TO D...	13.40	
Bill	01/07/2025	ACE TIMBERLINE	INV# 180703	54.47	

Heber Valley Service District Profit & Loss Detail January 2025

02/08/25

Accrual Basis

Type	Date	Name	Memo	Debit	Credit
Bill	01/07/2025	ACE TIMBERLINE	INV# 180712	23.95	
Bill	01/07/2025	ACE TIMBERLINE	INV# 180704	54.97	
Bill	01/07/2025	ACE TIMBERLINE	INV# 180742	35.99	
Bill	01/07/2025	ACE TIMBERLINE	INV# 180887	12.99	
Bill	01/07/2025	ACE TIMBERLINE	INV# 181327	69.98	
Bill	01/07/2025	ACE TIMBERLINE	INV# 181379	76.97	
General Journal	01/21/2025		service fee	58.15	
Total 5213000 PLANT EXPENSES				16,855.96	108.30
5213130 BENEFITS					
Bill	01/02/2025	WASATCH COUNTY	BRYAN PRO...	2,137.07	
Bill	01/02/2025	WASATCH COUNTY	JAMES GOO...	2,014.67	
Bill	01/02/2025	WASATCH COUNTY	RUSTY HAR...	1,991.27	
Bill	01/02/2025	WASATCH COUNTY	TRENT DAVIS	2,005.67	
Bill	01/02/2025	PUBLIC EMPLOYE...	LONG-TERM ...	265.03	
Bill	01/02/2025	UTAH LOCAL GOV...	JANUARY 20...	223.97	
Paycheck	01/10/2025	BRYAN PROVOST ...	Direct Deposit		39.36
Paycheck	01/24/2025	BRYAN PROVOST ...	Direct Deposit		39.36
General Journal	01/28/2025		URS Decemb...	1,290.94	
General Journal	01/28/2025		URS Decemb...	100.00	
General Journal	01/28/2025		URS Decemb...	2,135.95	
General Journal	01/28/2025		URS Decemb...	98.43	
General Journal	01/28/2025		URS Decemb...	1,003.63	
General Journal	01/28/2025		URS Decemb...	378.43	
General Journal	01/28/2025		URS Decemb...	46.25	
Total 5213130 BENEFITS				13,691.31	78.72
5213235 TRAINING, DUES, CONF					
Bill	01/07/2025	James Goodley	WEAU MID-Y...	100.00	
Bill	01/07/2025	James Goodley	RENEW WEF...	97.00	
Total 5213235 TRAINING, DUES, CONF				197.00	0.00
5213271 OTHER UTILITIES					
Bill	01/07/2025	HEBER LIGHT & P...	ACCOUNT 15...	13,564.22	
Bill	01/07/2025	HEBER LIGHT & P...	ACCOUNT 15...	1,073.00	
Bill	01/07/2025	HEBER LIGHT & P...	ACCOUNT 15...	5,124.71	
Paycheck	01/10/2025	BRYAN PROVOST ...	Direct Deposit	30.00	
Paycheck	01/10/2025	Rusty C Harris	Direct Deposit	30.00	
Paycheck	01/10/2025	Trenton D Davis	Direct Deposit	30.00	
Paycheck	01/10/2025	James J Goodley	Direct Deposit	30.00	
Paycheck	01/24/2025	BRYAN PROVOST ...	Direct Deposit	30.00	
Paycheck	01/24/2025	James J Goodley	Direct Deposit	30.00	
Paycheck	01/24/2025	Rusty C Harris	Direct Deposit	30.00	
Paycheck	01/24/2025	Trenton D Davis	Direct Deposit	30.00	
Total 5213271 OTHER UTILITIES				20,001.93	0.00
5213272 SALT & CHEMICALS					
Bill	01/07/2025	THATCHER COMP...	INVOICE 202...	3,726.15	
Total 5213272 SALT & CHEMICALS				3,726.15	0.00
5214000 FARM EXPENSES					
Bill	01/07/2025	James Goodley	PLASTIC CU...	3.46	
Bill	01/07/2025	James Goodley	CHEESE FO...	31.82	
Total 5214000 FARM EXPENSES				35.28	0.00
5214130 BENEFITS(1)					
Bill	01/02/2025	PUBLIC EMPLOYE...	LONG-TERM ...	74.15	
General Journal	01/28/2025		URS Decemb...	1,324.50	
Total 5214130 BENEFITS(1)				1,398.65	0.00

Heber Valley Service District Profit & Loss Detail January 2025

02/08/25

Accrual Basis

Type	Date	Name	Memo	Debit	Credit
5214240 BLDG SUPPLIES & MAINT					
Bill	01/03/2025	MOUNTAINLAND C...	INVOICE NU...	23,068.20	
Total 5214240 BLDG SUPPLIES & MAINT				23,068.20	0.00
5214270 UTILITIES					
Bill	01/07/2025	HEBER LIGHT & P...	ACCOUNT 15...	45.51	
Bill	01/07/2025	HEBER LIGHT & P...	ACCOUNT 15...	41.75	
Bill	01/07/2025	HEBER LIGHT & P...	ACCOUNT 15...	47.30	
Bill	01/07/2025	HEBER LIGHT & P...	ACCOUNT 15...	141.43	
Bill	01/07/2025	HEBER LIGHT & P...	ACCOUNT 15...	44.72	
Bill	01/07/2025	HEBER LIGHT & P...	ACCOUNT 15...	573.27	
Total 5214270 UTILITIES				893.98	0.00
5214310 PROFESSIONAL & TECH					
Bill	01/07/2025	BLUE STAKES OF ...	INVOICE UT2...	32.40	
Total 5214310 PROFESSIONAL & TECH				32.40	0.00
5215310 PROFESSIONAL & TECH(1)					
Bill	01/03/2025	ETS	INVOICE EM-...	1,994.01	
Bill	01/07/2025	James Goodley	LUNCH W/W...	55.07	
General Journal	01/08/2025		Rightworks app	240.52	
Total 5215310 PROFESSIONAL & TECH(1)				2,289.60	0.00
5215312 DIRECTORS STIPEND					
Bill	01/02/2025	WASATCH COUNTY	JANUARY 20...	350.00	
Bill	01/02/2025	HEBER CITY CORP...	JANUARY B...	350.00	
Bill	01/02/2025	HEBER CITY CORP...	JANUARY B...	350.00	
Bill	01/02/2025	HEBER CITY CORP...	JANUARY B...	350.00	
Total 5215312 DIRECTORS STIPEND				1,400.00	0.00
5741900 DEPRECIATION EXPENSE					
General Journal	01/31/2025		Depreciaton J...	72,966.00	
Total 5741900 DEPRECIATION EXPENSE				72,966.00	0.00
Payroll Expenses					
Check	01/10/2025	Child Support Servic...	C001676427	461.54	
Paycheck	01/10/2025	BRENDA G CHRIS...	Direct Deposit	21.70	
Paycheck	01/10/2025	BRENDA G CHRIS...	Direct Deposit	5.08	
Paycheck	01/10/2025	BRENDA G CHRIS...	Direct Deposit	2.10	
Paycheck	01/10/2025	BRYAN PROVOST ...	Direct Deposit	232.65	
Paycheck	01/10/2025	BRYAN PROVOST ...	Direct Deposit	54.41	
Paycheck	01/10/2025	BRYAN PROVOST ...	Direct Deposit	22.51	
Paycheck	01/10/2025	CELESTE JOHNSON	Direct Deposit	21.70	
Paycheck	01/10/2025	CELESTE JOHNSON	Direct Deposit	5.08	
Paycheck	01/10/2025	CELESTE JOHNSON	Direct Deposit	2.10	
Paycheck	01/10/2025	CLAIR L PROVOST	Direct Deposit	21.70	
Paycheck	01/10/2025	CLAIR L PROVOST	Direct Deposit	5.08	
Paycheck	01/10/2025	CLAIR L PROVOST	Direct Deposit	2.10	
Paycheck	01/10/2025	Eliza K McGaha	Direct Deposit	62.74	
Paycheck	01/10/2025	Eliza K McGaha	Direct Deposit	14.67	
Paycheck	01/10/2025	Eliza K McGaha	Direct Deposit	6.07	
Paycheck	01/10/2025	Rusty C Harris	Direct Deposit	323.04	
Paycheck	01/10/2025	Rusty C Harris	Direct Deposit	969.12	
Paycheck	01/10/2025	Rusty C Harris	Direct Deposit	300.00	
Paycheck	01/10/2025	Rusty C Harris	Direct Deposit	218.88	
Paycheck	01/10/2025	Rusty C Harris	Direct Deposit	51.19	
Paycheck	01/10/2025	Rusty C Harris	Direct Deposit	21.18	
Paycheck	01/10/2025	Tina M Rodriguez	Direct Deposit	73.16	
Paycheck	01/10/2025	Tina M Rodriguez	Direct Deposit	17.11	
Paycheck	01/10/2025	Tina M Rodriguez	Direct Deposit	7.08	
Paycheck	01/10/2025	Trenton D Davis	Direct Deposit	1,096.08	
Paycheck	01/10/2025	Trenton D Davis	Direct Deposit	300.00	
Paycheck	01/10/2025	Trenton D Davis	Direct Deposit	245.12	
Paycheck	01/10/2025	Trenton D Davis	Direct Deposit	57.33	

Heber Valley Service District
Profit & Loss Detail
January 2025

02/08/25

Accrual Basis

Type	Date	Name	Memo	Debit	Credit
Paycheck	01/10/2025	Trenton D Davis	Direct Deposit	23.72	
Paycheck	01/10/2025	James J Goodley	Direct Deposit	417.31	
Paycheck	01/10/2025	James J Goodley	Direct Deposit	97.60	
Paycheck	01/10/2025	James J Goodley	Direct Deposit	40.38	
Paycheck	01/10/2025	James J Goodley	Direct Deposit	0.00	
Check	01/24/2025	Child Support Servic...	C001676427	461.54	
Paycheck	01/24/2025	BRYAN PROVOST ...	Direct Deposit	300.00	
Paycheck	01/24/2025	BRYAN PROVOST ...	Direct Deposit	251.26	
Paycheck	01/24/2025	BRYAN PROVOST ...	Direct Deposit	58.76	
Paycheck	01/24/2025	BRYAN PROVOST ...	Direct Deposit	19.49	
Paycheck	01/24/2025	Eliza K McGaha	Direct Deposit	53.94	
Paycheck	01/24/2025	Eliza K McGaha	Direct Deposit	12.62	
Paycheck	01/24/2025	Eliza K McGaha	Direct Deposit	5.22	
Paycheck	01/24/2025	James J Goodley	Direct Deposit	300.00	
Paycheck	01/24/2025	James J Goodley	Direct Deposit	435.91	
Paycheck	01/24/2025	James J Goodley	Direct Deposit	101.94	
Paycheck	01/24/2025	James J Goodley	Direct Deposit	1.62	
Paycheck	01/24/2025	James J Goodley	Direct Deposit	0.00	
Paycheck	01/24/2025	Rusty C Harris	Direct Deposit	200.29	
Paycheck	01/24/2025	Rusty C Harris	Direct Deposit	46.84	
Paycheck	01/24/2025	Rusty C Harris	Direct Deposit	19.38	
Paycheck	01/24/2025	Tina M Rodriguez	Direct Deposit	78.74	
Paycheck	01/24/2025	Tina M Rodriguez	Direct Deposit	18.42	
Paycheck	01/24/2025	Tina M Rodriguez	Direct Deposit	7.62	
Paycheck	01/24/2025	Trenton D Davis	Direct Deposit	205.52	
Paycheck	01/24/2025	Trenton D Davis	Direct Deposit	226.53	
Paycheck	01/24/2025	Trenton D Davis	Direct Deposit	52.97	
Paycheck	01/24/2025	Trenton D Davis	Direct Deposit	18.28	
Total Payroll Expenses				8,076.42	0.00
WAGESPLANT					
Paycheck	01/10/2025	BRENDA G CHRIS...	Direct Deposit	350.00	
Paycheck	01/10/2025	BRYAN PROVOST ...	Direct Deposit	3,752.48	
Paycheck	01/10/2025	CELESTE JOHNSON	Direct Deposit	350.00	
Paycheck	01/10/2025	CLAIR L PROVOST	Direct Deposit	350.00	
Paycheck	01/10/2025	Eliza K McGaha	Direct Deposit	1,012.00	
Paycheck	01/10/2025	Rusty C Harris	Direct Deposit	1,938.24	
Paycheck	01/10/2025	Tina M Rodriguez	Direct Deposit	1,180.00	
Paycheck	01/10/2025	Trenton D Davis	Direct Deposit	2,557.52	
Paycheck	01/10/2025	James J Goodley	Direct Deposit	6,730.77	
Paycheck	01/10/2025	James J Goodley	Direct Deposit	0.00	
Paycheck	01/24/2025	BRYAN PROVOST ...	Direct Deposit	3,752.48	
Paycheck	01/24/2025	Eliza K McGaha	Direct Deposit	870.00	
Paycheck	01/24/2025	James J Goodley	Direct Deposit	6,730.77	
Paycheck	01/24/2025	Rusty C Harris	Direct Deposit	3,230.40	
Paycheck	01/24/2025	Tina M Rodriguez	Direct Deposit	1,270.00	
Paycheck	01/24/2025	Trenton D Davis	Direct Deposit	3,448.09	
Total WAGESPLANT				37,522.75	0.00
Total Expense				202,155.63	187.02
Net Income				202,155.63	428,514.10

7:57 PM

02/08/25

Accrual Basis

Heber Valley Service District
Profit & Loss Detail
January 2025

Balance

169,940.32
240,212.33
312,197.23

312,197.23

225.00
271.50
986.50
1,369.00

1,369.00

4,960.10
13,687.60
17,108.50

17,108.50

4,170.00
8,340.00
25,020.00
29,190.00
33,360.00
37,530.00

37,530.00

49,724.76

49,724.76

550.00
1,100.00

1,100.00

8,517.59

8,517.59

360.00
780.00

780.00

428,327.08

379.91
271.61
274.41
909.95
945.90
1,942.77
2,292.77
2,333.39
16,333.39
16,346.79
16,360.19
16,414.66

Heber Valley Service District
Profit & Loss Detail
January 2025

Balance

16,438.61
16,493.58
16,529.57
16,542.56
16,612.54
16,689.51
16,747.66

16,747.66

2,137.07
4,151.74
6,143.01
8,148.68
8,413.71
8,637.68
8,598.32
8,558.96
9,849.90
9,949.90
12,085.85
12,184.28
13,187.91
13,566.34
13,612.59

13,612.59

100.00
197.00

197.00

13,564.22
14,637.22
19,761.93
19,791.93
19,821.93
19,851.93
19,881.93
19,911.93
19,941.93
19,971.93
20,001.93

20,001.93

3,726.15

3,726.15

3.46
35.28

35.28

74.15
1,398.65

1,398.65

Heber Valley Service District
Profit & Loss Detail
January 2025

Balance
23,068.20
23,068.20
45.51
87.26
134.56
275.99
320.71
893.98
893.98
32.40
32.40
1,994.01
2,049.08
2,289.60
2,289.60
350.00
700.00
1,050.00
1,400.00
1,400.00
72,966.00
72,966.00
461.54
483.24
488.32
490.42
723.07
777.48
799.99
821.69
826.77
828.87
850.57
855.65
857.75
920.49
935.16
941.23
1,264.27
2,233.39
2,533.39
2,752.27
2,803.46
2,824.64
2,897.80
2,914.91
2,921.99
4,018.07
4,318.07
4,563.19
4,620.52

Heber Valley Service District
Profit & Loss Detail
January 2025

Balance

4,644.24
5,061.55
5,159.15
5,199.53
5,199.53
5,661.07
5,961.07
6,212.33
6,271.09
6,290.58
6,344.52
6,357.14
6,362.36
6,662.36
7,098.27
7,200.21
7,201.83
7,201.83
7,402.12
7,448.96
7,468.34
7,547.08
7,565.50
7,573.12
7,778.64
8,005.17
8,058.14
8,076.42

8,076.42

350.00
4,102.48
4,452.48
4,802.48
5,814.48
7,752.72
8,932.72
11,490.24
18,221.01
18,221.01
21,973.49
22,843.49
29,574.26
32,804.66
34,074.66
37,522.75

37,522.75

201,968.61

226,358.47



STATEMENT OF ACCOUNT

PTIF

UTAH PUBLIC TREASURERS' INVESTMENT FUND

Marlo M. Oaks, Utah State Treasurer, Fund Manager
PO Box 142315
350 N State Street, Suite 180
Salt Lake City, Utah 84114-2315
Local Call (801) 538-1042 Toll Free (800) 395-7665
www.treasurer.utah.gov

HEBER VALLEY SP SERV DIST
DENNIS GUNN
PO BOX 427
MIDWAY UT 84049-0427

Account 1014 Account Period January 01, 2025 through January 31, 2025

Summary

Table with 4 columns: Description, Amount, Description, Amount. Rows include Beginning Balance, Deposits, Withdrawals, and Ending Balance.

Table with 5 columns: Date, Activity, Deposits, Withdrawals, Balance. Rows show transaction details from 01/01/2025 to 01/31/2025.

{Effective: 01/31/2025} The GASB Fair Value factor at December 31, 2024 is 1.00186367

STATEMENT OF ACCOUNT

PTIF

UTAH PUBLIC TREASURERS' INVESTMENT FUND

Marlo M. Oaks, Utah State Treasurer, Fund Manager

PO Box 142315

350 N State Street, Suite 180

Salt Lake City, Utah 84114-2315

Local Call (801) 538-1042 Toll Free (800) 395-7665

www.treasurer.utah.gov

HEBER VALLEY SP SERV-IMPACT

DENNIS GUNN

PO BOX 427

MIDWAY UT 84049-0427

Account	Account Period
1524	January 01, 2025 through January 31, 2025

Summary

Beginning Balance	\$ 12,888,426.85	Average Daily Balance	\$ 12,881,446.09
Deposits	\$ 293,144.76	Interest Earned	\$ 49,724.76
Withdrawals	\$ 178,615.76	360 Day Rate	4.4828
Ending Balance	\$ 13,002,955.85	365 Day Rate	4.5451

Date	Activity	Deposits	Withdrawals	Balance
01/01/2025	FORWARD BALANCE	\$ 0.00	\$ 0.00	\$ 12,888,426.85
01/13/2025	xfer jan	\$ 135,000.00	\$ 0.00	\$ 13,023,426.85
01/14/2025	Corrio	\$ 0.00	\$ 43,615.76	\$ 12,979,811.09
01/14/2025	warrants	\$ 0.00	\$ 135,000.00	\$ 12,844,811.09
01/28/2025	IF Dep	\$ 70,890.00	\$ 0.00	\$ 12,915,701.09
01/28/2025	IF Dep	\$ 37,530.00	\$ 0.00	\$ 12,953,231.09
01/31/2025	REINVESTMENT	\$ 49,724.76	\$ 0.00	\$ 13,002,955.85
01/31/2025	ENDING BALANCE	\$ 0.00	\$ 0.00	\$ 13,002,955.85

{Effective: 01/31/2025} The GASB Fair Value factor at December 31, 2024 is 1.00186367

Heber Valley Service District Custom Transaction Detail Report

January 8 through February 10, 2025

Type	Date	Num	Name	Memo	Account	Class	Clr	Split	Debit	Credit	Balance
ACE TIMBERLINE											
Bill	02/07/2025	FEBRUARY	ACE TIMBERLINE	STATEMENT CLOSING DATE 1/31/25	ACCOUNTS PAYABLE	PLANT		-SPLIT-		784.50	-784.50
Bill	02/07/2025	FEBRUARY	ACE TIMBERLINE	INV#181709	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	15.01		-769.49
Bill	02/07/2025	FEBRUARY	ACE TIMBERLINE	INV#181934	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	415.60		-353.89
Bill	02/07/2025	FEBRUARY	ACE TIMBERLINE	INV#181943	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	91.53		-262.36
Bill	02/07/2025	FEBRUARY	ACE TIMBERLINE	INV#181969	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	107.92		-154.44
Bill	02/07/2025	FEBRUARY	ACE TIMBERLINE	INV#181987	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	142.45		-11.99
Bill	02/07/2025	FEBRUARY	ACE TIMBERLINE	INV#182181	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	11.99		0.00
Total ACE TIMBERLINE									784.50	784.50	0.00
AG SENSE											
Bill	02/07/2025	FEBRUARY	AG SENSE	INVOICE 6144017	ACCOUNTS PAYABLE	FARM		5214000 FAR...		3,324.69	-3,324.69
Bill	02/07/2025	FEBRUARY	AG SENSE	MONITOR & CONTROL PRO ANNUAL SUBSCRIPTION FOR PIVOTS	5214000 FARM EXPENSES	FARM		ACCOUNTS P...	3,324.69		0.00
Total AG SENSE									3,324.69	3,324.69	0.00
AQUA ENGINEERING											
Bill	02/07/2025	FEBRUARY	AQUA ENGINEERING	INVOICE 29503	ACCOUNTS PAYABLE	PLANT		5215310 PRO...		320.00	-320.00
Bill	02/07/2025	FEBRUARY	AQUA ENGINEERING	INVOICE 29503 - GENERAL SERVICES	5215310 PROFESSIONAL & TECH(1)	PLANT		ACCOUNTS P...	320.00		0.00
Total AQUA ENGINEERING									320.00	320.00	0.00
CENTURYLINK											
Bill	02/07/2025	FEBRUARY	CENTURYLINK	ACCOUNT 334059231 - BILL DATE JAN. 07, 2025	ACCOUNTS PAYABLE	PLANT		5213271 OTH...		343.81	-343.81
Bill	02/07/2025	FEBRUARY	CENTURYLINK	BILL DATE JAN. 07, 2025	5213271 OTHER UTILITIES	PLANT		ACCOUNTS P...	343.81		0.00
Total CENTURYLINK									343.81	343.81	0.00
CHEMTECH/FORD											
Bill	02/07/2025	FEBRUARY	CHEMTECH/FORD	INVOICES 24L1835, 25A0037, 25A0358, 25A0882, 25A1444	ACCOUNTS PAYABLE	PLANT		-SPLIT-		5,677.00	-5,677.00
Bill	02/07/2025	FEBRUARY	CHEMTECH/FORD	INVOICE 24L1835	5213240 OFFICE & LAB SUPPLIES	PLANT		ACCOUNTS P...	1,007.00		-4,670.00
Bill	02/07/2025	FEBRUARY	CHEMTECH/FORD	INVOICE 25A0037	5213240 OFFICE & LAB SUPPLIES	PLANT		ACCOUNTS P...	1,007.00		-3,663.00
Bill	02/07/2025	FEBRUARY	CHEMTECH/FORD	INVOICE 25A0358	5213240 OFFICE & LAB SUPPLIES	PLANT		ACCOUNTS P...	1,399.00		-2,264.00
Bill	02/07/2025	FEBRUARY	CHEMTECH/FORD	INVOICE 25A0882	5213240 OFFICE & LAB SUPPLIES	PLANT		ACCOUNTS P...	1,022.00		-1,242.00
Bill	02/07/2025	FEBRUARY	CHEMTECH/FORD	INVOICE 25A1444	5213240 OFFICE & LAB SUPPLIES	PLANT		ACCOUNTS P...	1,242.00		0.00
Bill	02/10/2025	FEBRUARY	CHEMTECH/FORD	INVOICE - 25A1887	ACCOUNTS PAYABLE	PLANT		5213240 OFFI...		1,022.00	-1,022.00
Bill	02/10/2025	FEBRUARY	CHEMTECH/FORD	INVOICE 25A1887	5213240 OFFICE & LAB SUPPLIES	PLANT		ACCOUNTS P...	1,022.00		0.00
Total CHEMTECH/FORD									6,699.00	6,699.00	0.00
DEPT OF GOVERNMENT OPERATIONS											
Bill	02/07/2025	FEBRUARY	DEPT OF GOVERNMENT OPERATIONS	FUEL BILLING THROUGH DEC. 20, 2024	ACCOUNTS PAYABLE	PLANT		5213274 TRU...		814.75	-814.75
Bill	02/07/2025	FEBRUARY	DEPT OF GOVERNMENT OPERATIONS	FUEL BILLING THROUGH DEC. 20, 2024	5213274 TRUCK EXPENSE	PLANT		ACCOUNTS P...	814.75		0.00
Total DEPT OF GOVERNMENT OPERATIONS									814.75	814.75	0.00
ENBRIDGE GAS											
Bill	02/07/2025	FEBRUARY	ENBRIDGE GAS	ACCOUNT SUMMARY AS OF 01/15/2025	ACCOUNTS PAYABLE	PLANT		5213271 OTH...		1,964.45	-1,964.45
Bill	02/07/2025	FEBRUARY	ENBRIDGE GAS	SERVICE FROM 12/13/2024 - 01/15/2025	5213271 OTHER UTILITIES	PLANT		ACCOUNTS P...	1,964.45		0.00
Total ENBRIDGE GAS									1,964.45	1,964.45	0.00
ETS											
Bill	02/07/2025	FEBRUARY	ETS	INVOICES EM-71925 & EM-71975	ACCOUNTS PAYABLE	PLANT		-SPLIT-		1,289.25	-1,289.25
Bill	02/07/2025	FEBRUARY	ETS	INVOICE EM-71925	5215310 PROFESSIONAL & TECH(1)	PLANT		ACCOUNTS P...	149.00		-1,140.25
Bill	02/07/2025	FEBRUARY	ETS	INVOICE EM-71975	5215310 PROFESSIONAL & TECH(1)	PLANT		ACCOUNTS P...	1,140.25		0.00
Total ETS									1,289.25	1,289.25	0.00
Executech											
Bill	02/07/2025	FEBRUARY	Executech	INVOICES EXEC-182537 & UTH-203690	ACCOUNTS PAYABLE	PLANT		-SPLIT-		227.00	-227.00
Bill	02/07/2025	FEBRUARY	Executech	INVOICE EXEC-182537 DATE OCTOBER 31, 2024	5215310 PROFESSIONAL & TECH(1)	PLANT		ACCOUNTS P...	113.50		-113.50
Bill	02/07/2025	FEBRUARY	Executech	INVOICE UTH-203690 DATE 12/31/2024	5215310 PROFESSIONAL & TECH(1)	PLANT		ACCOUNTS P...	113.50		0.00
Total Executech									227.00	227.00	0.00
GEOTECH											
Bill	02/07/2025	FEBRUARY	GEOTECH	INVOICE 769694	ACCOUNTS PAYABLE	PLANT		5213245 REP...		651.94	-651.94
Bill	02/07/2025	FEBRUARY	GEOTECH	INVOICE 769694	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	651.94		0.00
Total GEOTECH									651.94	651.94	0.00
HEBER CITY CORPORATION											
Bill	02/10/2025	FEBRUARY	HEBER CITY CORPORATION	FEBRUARY STIPEND - HEIDI FRANCO, MIKE JOHNSTON, YVONNE BARNEY	ACCOUNTS PAYABLE	PLANT		-SPLIT-		1,050.00	-1,050.00
Bill	02/10/2025	FEBRUARY	HEBER CITY CORPORATION	DIRECTOR STIPEND - HEIDI FRANCO	5215312 DIRECTORS STIPEND	PLANT		ACCOUNTS P...	350.00		-700.00
Bill	02/10/2025	FEBRUARY	HEBER CITY CORPORATION	DIRECTOR STIPEND - MIKE JOHNSTON	5215312 DIRECTORS STIPEND	PLANT		ACCOUNTS P...	350.00		-350.00
Bill	02/10/2025	FEBRUARY	HEBER CITY CORPORATION	DIRECTOR STIPEND - YVONNE BARNEY	5215312 DIRECTORS STIPEND	PLANT		ACCOUNTS P...	350.00		0.00
Total HEBER CITY CORPORATION									1,050.00	1,050.00	0.00

Heber Valley Service District
Custom Transaction Detail Report
 January 8 through February 10, 2025

Type	Date	Num	Name	Memo	Account	Class	Clr	Split	Debit	Credit	Balance
HEBER LIGHT & POWER											
BIII	02/07/2025	FEBRUARY	HEBER LIGHT & POWER	ACCOUNTS: 5001, 5002, 5003, 5005, 5006, 5007, 5008, 5009, 5010	ACCOUNTS PAYABLE			-SPLIT-		23,442.41	-23,442.41
BIII	02/07/2025	FEBRUARY	HEBER LIGHT & POWER	ACCOUNT 15115001	5214270 UTILITIES	FARM		ACCOUNTS P...	48.56		-23,393.85
BIII	02/07/2025	FEBRUARY	HEBER LIGHT & POWER	ACCOUNT 15115003	5214270 UTILITIES	FARM		ACCOUNTS P...	1,199.97		-22,193.88
BIII	02/07/2025	FEBRUARY	HEBER LIGHT & POWER	ACCOUNT 15115005	5214270 UTILITIES	FARM		ACCOUNTS P...	42.09		-22,151.79
BIII	02/07/2025	FEBRUARY	HEBER LIGHT & POWER	ACCOUNT 15115006	5214270 UTILITIES	FARM		ACCOUNTS P...	48.49		-22,103.30
BIII	02/07/2025	FEBRUARY	HEBER LIGHT & POWER	ACCOUNT 15115008	5214270 UTILITIES	FARM		ACCOUNTS P...	45.45		-22,057.85
BIII	02/07/2025	FEBRUARY	HEBER LIGHT & POWER	ACCOUNT 15115002	5213271 OTHER UTILITIES	PLANT		ACCOUNTS P...	15,457.39		-6,600.46
BIII	02/07/2025	FEBRUARY	HEBER LIGHT & POWER	ACCOUNT 15115007	5213271 OTHER UTILITIES	PLANT		ACCOUNTS P...	163.00		-6,437.46
BIII	02/07/2025	FEBRUARY	HEBER LIGHT & POWER	ACCOUNT 15115009	5213271 OTHER UTILITIES	PLANT		ACCOUNTS P...	5,715.98		-721.48
BIII	02/07/2025	FEBRUARY	HEBER LIGHT & POWER	ACCOUNT 15115010	5213271 OTHER UTILITIES	PLANT		ACCOUNTS P...	721.48		0.00
Total HEBER LIGHT & POWER									23,442.41	23,442.41	0.00
LES SCHWAB											
BIII	02/07/2025	FEBRUARY	LES SCHWAB	INVOICE 51600533457	ACCOUNTS PAYABLE	FARM		-SPLIT-		1,619.29	-1,619.29
BIII	02/07/2025	FEBRUARY	LES SCHWAB	INVOICE 51600533457	5214240 BLDG SUPPLIES & MAINT	FARM		ACCOUNTS P...	1,579.96		-39.33
BIII	02/07/2025	FEBRUARY	LES SCHWAB	SERVICE CHARGE	5214240 BLDG SUPPLIES & MAINT	FARM		ACCOUNTS P...	24.33		-15.00
BIII	02/07/2025	FEBRUARY	LES SCHWAB	LATE FEE	5214240 BLDG SUPPLIES & MAINT	FARM		ACCOUNTS P...	15.00		0.00
Total LES SCHWAB									1,619.29	1,619.29	0.00
MIDWAY CITY CORPORATION											
BIII	02/07/2025	FEBRUARY	MIDWAY CITY CORPORATION	ACCOUNTS 4.9000.1 AND 4.9000.2 - BILLING DATES 01/02/25	ACCOUNTS PAYABLE	PLANT		-SPLIT-		1,260.00	-1,260.00
BIII	02/07/2025	FEBRUARY	MIDWAY CITY CORPORATION	2005 W MIDWAY LANE	5213271 OTHER UTILITIES	PLANT		ACCOUNTS P...	1,176.00		-84.00
BIII	02/07/2025	FEBRUARY	MIDWAY CITY CORPORATION	850 S 280 E - PUMP STATION	5213271 OTHER UTILITIES	PLANT		ACCOUNTS P...	84.00		0.00
Total MIDWAY CITY CORPORATION									1,260.00	1,260.00	0.00
Parkland USA Corporation (RHINEHART OIL)											
BIII	02/07/2025	FEBRUARY	Parkland USA Corporation (RHINEHART OIL)	INVOICE IN-551637-25	ACCOUNTS PAYABLE			5213245 REP...		110.00	-110.00
BIII	02/07/2025	FEBRUARY	Parkland USA Corporation (RHINEHART OIL)	ACHIEVAL FRH 200/PAIL BLACK PLASTIC	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	110.00		0.00
Total Parkland USA Corporation (RHINEHART OIL)									110.00	110.00	0.00
RAY QUINNEY & NEBEKER P.C.											
BIII	02/07/2025	FEBRUARY	RAY QUINNEY & NEBEKER P.C.	INVOICE 797128	ACCOUNTS PAYABLE	PLANT		5215310 PRO...		1,490.00	-1,490.00
BIII	02/07/2025	FEBRUARY	RAY QUINNEY & NEBEKER P.C.	INVOICE 797128	5215310 PROFESSIONAL & TECH(1)	PLANT		ACCOUNTS P...	1,490.00		0.00
Total RAY QUINNEY & NEBEKER P.C.									1,490.00	1,490.00	0.00
Revco Leasing											
BIII	02/07/2025	FEBRUARY	Revco Leasing	INVOICE 266017	ACCOUNTS PAYABLE			5213710 OFC...		106.03	-106.03
BIII	02/07/2025	FEBRUARY	Revco Leasing	COPIER LEASE	5213710 OFC SUPPLIES/EXPENSES	PLANT		ACCOUNTS P...	106.03		0.00
Total Revco Leasing									106.03	106.03	0.00
RURAL WATER ASSC. OF UTAH											
BIII	02/07/2025	FEBRUARY	RURAL WATER ASSC. OF UTAH	INVOICE 22914	ACCOUNTS PAYABLE	PLANT		5213235 TRAI...		361.00	-361.00
BIII	02/07/2025	FEBRUARY	RURAL WATER ASSC. OF UTAH	INVOICE 22914 - MEMBERSHIP: VOTING DUES	5213235 TRAINING, DUES, CONF	PLANT		ACCOUNTS P...	361.00		0.00
Total RURAL WATER ASSC. OF UTAH									361.00	361.00	0.00
RUSTY HARRIS											
BIII	02/07/2025	FEBRUARY	RUSTY HARRIS	REIMBUREMENT FOR REFRIGERATOR	ACCOUNTS PAYABLE	PLANT		-SPLIT-		225.00	-225.00
BIII	02/07/2025	FEBRUARY	RUSTY HARRIS	REIMBURSEMENT FOR REFRIGERATOR FOR PLANT	5213000 PLANT EXPENSES	PLANT		ACCOUNTS P...	225.00		0.00
Total RUSTY HARRIS									225.00	225.00	0.00
SKM INC											
BIII	02/07/2025	FEBRUARY	SKM INC	INVOICE 29402	ACCOUNTS PAYABLE	PLANT		5215310 PRO...		4,155.00	-4,155.00
BIII	02/07/2025	FEBRUARY	SKM INC	INVOICE 29402	5215310 PROFESSIONAL & TECH(1)	PLANT		ACCOUNTS P...	4,155.00		0.00
Total SKM INC									4,155.00	4,155.00	0.00
SMITH & LOVELESS, INC											
BIII	02/07/2025	FEBRUARY	SMITH & LOVELESS, INC	INVOICES 181983 & 181975	ACCOUNTS PAYABLE	PLANT		-SPLIT-		687.19	-687.19
BIII	02/07/2025	FEBRUARY	SMITH & LOVELESS, INC	INVOICE 181983	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	450.93		-236.26
BIII	02/07/2025	FEBRUARY	SMITH & LOVELESS, INC	INVOICE 181975	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	236.26		0.00
Total SMITH & LOVELESS, INC									687.19	687.19	0.00
State Engineer											
BIII	02/07/2025	FEBRUARY	State Engineer	ACCOUNT #101830 - 2025 WATER ASSESSMENT	ACCOUNTS PAYABLE	FARM		5214720 WAT...		164.56	-164.56
BIII	02/07/2025	FEBRUARY	State Engineer	ACCOUNT #101830 - 2025 WATER ASSESSMENT	5214720 WATER ASSESSMENTS	FARM		ACCOUNTS P...	164.56		0.00
Total State Engineer									164.56	164.56	0.00
SUNRISE ENGINEERING											
BIII	02/07/2025	FEBRUARY	SUNRISE ENGINEERING	INVOICE ARIV1000051	ACCOUNTS PAYABLE	PLANT		5215310 PRO...		1,200.00	-1,200.00
BIII	02/07/2025	FEBRUARY	SUNRISE ENGINEERING	INVOICE ARIV1000051/PROJECT 505464000	5215310 PROFESSIONAL & TECH(1)	PLANT		ACCOUNTS P...	1,200.00		0.00
Total SUNRISE ENGINEERING									1,200.00	1,200.00	0.00

Heber Valley Service District Custom Transaction Detail Report

January 8 through February 10, 2025

Accrual Basis

Type	Date	Num	Name	Memo	Account	Class	Clr	Split	Debit	Credit	Balance
USA BLUEBOOK											
BIII	02/07/2025	FEBRUARY	USA BLUEBOOK	INVOICE - INV00589301	ACCOUNTS PAYABLE	PLANT		5213240 OFFI...		1,796.41	-1,796.41
BIII	02/07/2025	FEBRUARY	USA BLUEBOOK	INVOICE - INV00589301	5213240 OFFICE & LAB SUPPLIES	PLANT		ACCOUNTS P...	1,796.41		0.00
Total USA BLUEBOOK									1,796.41	1,796.41	0.00
USU Analytical Labs											
BIII	02/07/2025	FEBRUARY	USU Analytical Labs	INVOICE 2401-1547	ACCOUNTS PAYABLE	FARM		5214310 PRO...		225.00	-225.00
BIII	02/07/2025	FEBRUARY	USU Analytical Labs	INVOICE 2401-1547	5214310 PROFESSIONAL & TECH	FARM		ACCOUNTS P...	225.00		0.00
Total USU Analytical Labs									225.00	225.00	0.00
UTAH ASSOCIATION OF SPECIAL DISTRICTS											
BIII	02/07/2025	FEBRUARY	UTAH ASSOCIATION OF SPECIAL DISTRICTS	ANNUAL MEMBERSHIP DUES	ACCOUNTS PAYABLE	PLANT		5213235 TRAI...		4,460.00	-4,460.00
BIII	02/07/2025	FEBRUARY	UTAH ASSOCIATION OF SPECIAL DISTRICTS	ANNUAL MEMBERSHIP DUES	5213235 TRAINING, DUES, CONF	PLANT		ACCOUNTS P...	4,460.00		0.00
Total UTAH ASSOCIATION OF SPECIAL DISTRICTS									4,460.00	4,460.00	0.00
UTAH BROADBAND											
BIII	02/07/2025	FEBRUARY	UTAH BROADBAND	STATEMENT 72017	ACCOUNTS PAYABLE	PLANT		5213271 OTH...		99.00	-99.00
BIII	02/07/2025	FEBRUARY	UTAH BROADBAND	SERVICE PERIOD JAN 11 2025 TO FEB 10 2025	5213271 OTHER UTILITIES	PLANT		ACCOUNTS P...	99.00		0.00
Total UTAH BROADBAND									99.00	99.00	0.00
UTAH LOCAL GOVERNMENTS TRUST											
BIII	02/07/2025	FEBRUARY	UTAH LOCAL GOVERNMENTS TRUST	INVOICES 1617581 & 1617990	ACCOUNTS PAYABLE			-SPLIT-		426.27	-426.27
BIII	02/07/2025	FEBRUARY	UTAH LOCAL GOVERNMENTS TRUST	WORKER'S COMP MONTHLY PAYMENT 01/02/2025	5213130 BENEFITS	PLANT		ACCOUNTS P...	223.97		-202.30
BIII	02/07/2025	FEBRUARY	UTAH LOCAL GOVERNMENTS TRUST	WORKER'S COMP MONTHLY PAYMENT 02/05/2025	5213130 BENEFITS	PLANT		ACCOUNTS P...	202.30		0.00
Total UTAH LOCAL GOVERNMENTS TRUST									426.27	426.27	0.00
WASATCH AUTO PARTS											
BIII	02/07/2025	FEBRUARY	WASATCH AUTO PARTS	INVOICE 312726	ACCOUNTS PAYABLE	FARM		5214220 FUE...		45.54	-45.54
BIII	02/07/2025	FEBRUARY	WASATCH AUTO PARTS	INVOICE 312726	5214220 FUEL, GAS, OIL ETC	FARM		ACCOUNTS P...	45.54		0.00
Total WASATCH AUTO PARTS									45.54	45.54	0.00
WASATCH COUNTY											
BIII	02/07/2025	FEBRUARY	WASATCH COUNTY	INVOICE 538	ACCOUNTS PAYABLE			-SPLIT-		8,148.68	-8,148.68
BIII	02/07/2025	FEBRUARY	WASATCH COUNTY	BRYAN PROVOST	5214130 BENEFITS(1)	FARM		ACCOUNTS P...	2,137.07		-6,011.61
BIII	02/07/2025	FEBRUARY	WASATCH COUNTY	JAMES GOODLEY	5213130 BENEFITS	PLANT		ACCOUNTS P...	2,014.67		-3,996.94
BIII	02/07/2025	FEBRUARY	WASATCH COUNTY	RUSTY HARRIS	5213130 BENEFITS	PLANT		ACCOUNTS P...	1,991.27		-2,005.67
BIII	02/07/2025	FEBRUARY	WASATCH COUNTY	TRENT DAVIS	5213130 BENEFITS	PLANT		ACCOUNTS P...	2,005.67		0.00
BIII	02/10/2025	FEBRUARY	WASATCH COUNTY	FEBRUARY STIPEND - COLLEEN BONNER	ACCOUNTS PAYABLE	PLANT		5215312 DIR...		350.00	-350.00
BIII	02/10/2025	FEBRUARY	WASATCH COUNTY	BOARD DIRECTOR'S STIPEND - COLLEEN BONNER	5215312 DIRECTORS STIPEND	PLANT		ACCOUNTS P...	350.00		0.00
Total WASATCH COUNTY									8,498.68	8,498.68	0.00
WASATCH COUNTY SOLID WASTE											
BIII	02/07/2025	FEBRUARY	WASATCH COUNTY SOLID WASTE	ACCOUNT .80001 JAN & FEB 2025 BILLING DATES	ACCOUNTS PAYABLE	PLANT		-SPLIT-		202.50	-202.50
BIII	02/07/2025	FEBRUARY	WASATCH COUNTY SOLID WASTE	SERVICE FROM 01/01/2025 TO 01/31/2025	5213271 OTHER UTILITIES	PLANT		ACCOUNTS P...	94.00		-108.50
BIII	02/07/2025	FEBRUARY	WASATCH COUNTY SOLID WASTE	SERVICE FROM 02/01/2025 TO 02/28/2025	5213271 OTHER UTILITIES	PLANT		ACCOUNTS P...	108.50		0.00
Total WASATCH COUNTY SOLID WASTE									202.50	202.50	0.00
Zions BAnkcard											
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	STATEMENT CLOSING DATE 01/08/2025	ACCOUNTS PAYABLE			-SPLIT-		4,146.09	-4,146.09
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	ATT BILL PAYMENT	5213000 PLANT EXPENSES	PLANT		ACCOUNTS P...	82.42		-4,063.67
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	HARBOR FREIGHT TOOLS	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	29.00		-4,034.67
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	CLEARSTREAM ENVIRONMENTAL	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	406.29		-3,628.38
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	MOUNTAIN MIKE'S PIZZA - STEVE FARRELL LAST BOARD MEETING	5213710 OFC SUPPLIES/EXPENSES	PLANT		ACCOUNTS P...	163.41		-3,464.97
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	AMAZON - OFFICE SUPPLIES	5213710 OFC SUPPLIES/EXPENSES	PLANT		ACCOUNTS P...	119.12		-3,345.85
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	BATH AND BODY WORKS - OFFICE SUPPLIES (AIR FRESHENERS)	5213710 OFC SUPPLIES/EXPENSES	PLANT		ACCOUNTS P...	29.64		-3,316.21
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	AMAZON - OFFICE SUPPLIES	5213710 OFC SUPPLIES/EXPENSES	PLANT		ACCOUNTS P...	20.58		-3,295.63
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	AMAZON - RETURN	5213710 OFC SUPPLIES/EXPENSES	PLANT		ACCOUNTS P...		27.62	-3,268.01
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	AMAZON - NO RECEIPT	5213710 OFC SUPPLIES/EXPENSES	PLANT		ACCOUNTS P...	109.29		-3,158.72
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	TRIMBLE INC - SUBSCRIPTION	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	378.14		-2,780.58
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	AMAZON - OFFICE SUPPLIES	5213710 OFC SUPPLIES/EXPENSES	PLANT		ACCOUNTS P...	17.33		-2,763.25
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	AMAZON - OFFICE SUPPLIES	5213710 OFC SUPPLIES/EXPENSES	PLANT		ACCOUNTS P...	17.77		-2,745.48
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	AMAZON - OFFICE SUPPLIES	5213710 OFC SUPPLIES/EXPENSES	PLANT		ACCOUNTS P...	22.96		-2,722.52
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	PSI - EXAM	5213235 TRAINING, DUES, CONF	PLANT		ACCOUNTS P...	106.00		-2,616.52
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	WEAU - TRAINING	5213235 TRAINING, DUES, CONF	PLANT		ACCOUNTS P...	275.00		-2,341.52
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	WEAU - TRAINING	5213235 TRAINING, DUES, CONF	PLANT		ACCOUNTS P...	275.00		-2,066.52
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	BUCHANAN ACCESS SYSTEMS	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	248.39		-1,818.13
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	NETWORK SOLUTIONS	5213000 PLANT EXPENSES	PLANT		ACCOUNTS P...	72.93		-1,745.20
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	AMAZON - OFFICE SUPPLIES	5213710 OFC SUPPLIES/EXPENSES	PLANT		ACCOUNTS P...	11.47		-1,733.73
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	C-A-L RANCH STORES	5213000 PLANT EXPENSES	PLANT		ACCOUNTS P...	500.62		-1,233.11
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	C-A-L RANCH STORES	5213000 PLANT EXPENSES	PLANT		ACCOUNTS P...	371.45		-861.66
BIII	02/10/2025	FEBRUARY	Zions BAnkcard	THE HOME DEPOT	5213245 REPAIRS & MAINT	PLANT		ACCOUNTS P...	916.90		0.00
Total Zions BAnkcard									4,173.71	4,173.71	0.00

Heber Valley Service District Custom Transaction Detail Report

January 8 through February 10, 2025

Accrual Basis

Type	Date	Num	Name	Memo	Account	Class	Clr	Split	Debit	Credit	Balance
Zions Public Finance											
Bill	02/07/2025	FEBRUARY	Zions Public Finance	INVOICE 7631	ACCOUNTS PAYABLE	PLANT		5215310 PRO...		750.00	-750.00
Bill	02/07/2025	FEBRUARY	Zions Public Finance	INVOICE 7631	5215310 PROFESSIONAL & TECH(1)	PLANT		ACCOUNTS P...	750.00		0.00
Total Zions Public Finance									750.00	750.00	0.00
TOTAL									72,966.98	72,966.98	0.00

Approval Signature: Heidi Franco, Chair

Date:

UNAPPROVED
MINUTES OF THE
HEBER VALLEY SPECIAL SERVICE DISTRICT
JANUARY 09, 2025 – 4:00PM

PRESENT:	Celeste Johnson Heidi Franco Brenda Christensen Don Huggard Mike Johnston Yvonne Barney	Chair (elected as Vice-chair during the meeting) Vice-chair (elected as Chair during the meeting) Board Member Board Member Board Member Board Member (4:11 p.m.)
ALSO PRESENT:	James Goodley Bryan Provost Eliza McGaha Rusty Harris Tina Rodriguez Trent Davis Wes Johnson	General Manager HVSSD (electronic participation) Administrative Assistant (appointed as Secretary during the meeting) HVSSD Clerk (appointed as Treasurer during the meeting) HVSSD Midway City
EXCUSED:	Colleen Bonner	Board Member

CONDUCTING: Board Chair, Celeste Johnson

PUBLIC COMMENT: This is the public's opportunity to comment on items not on the agenda.

ENTITY UPDATES:

COMMITTEE UPDATES:

AGENDA ITEMS:

1. Consent Agenda
 - a. Balance Sheet December 2024
 - b. Bank Reconciliation December 2024
 - c. P&L December 2024
 - d. PTIF General Fund December 2024
 - e. PTIF Impact Fee Fund December 2024
 - f. Warrant list approval
 - g. December 2024 Board Meeting Minutes
2. Nominations and Motion to approve Board Member Appointments – (Celeste Johnson-30 mins)
3. Adoption of Board Meeting Schedule for 2025 – Motion to Approve – (Celeste Johnson-15 mins)
4. Valve Replacement Project – Motion to Approve – (Jim Goodley-15 mins)
5. Resolution to County Council to Update HVSSD Service Area – Motion to Approve (Heidi Franco-30 min)
6. Manager's Report – (Jim Goodley-30 mins)
7. Closed Session (Optional) – Discuss Potential Litigation or Personnel Matters

Celeste Johnson called the meeting to order at 4:08 p.m.

PUBLIC COMMENT:

There was no public comment.

ENTITY UPDATES:

Celeste Johnson asked Heidi Franco to update the group on what she found out about the manholes, and it was decided to push that subject off until next month.

Heidi Franco told the board that she had met with SITLA, Kendall Crittenden, and Doug Smith. Ms. Franco said when she met with SITLA she asked them if they would be willing to keep their sewage treatment onsite, and the developer said he would. She also stated she and Yvonne Barney met with Max Covey to discuss Twin Creeks numbers and the build out at full capacity did not include the density that SITLA is asking for. She asked the board members if they would consider asking the County Council to pass a resolution to request SITLA to keep their sewage treatment onsite.

COMMITTEE UPDATES:

There were no committee updates.

AGENDA ITEMS:

1. Consent Agenda
 - b. Balance Sheet December 2024
 - c. Bank Reconciliation December 2024
 - d. P&L December 2024
 - e. PTIF General Fund December 2024
 - f. PTIF Impact Fee Fund December 2024
 - g. Warrant list approval
 - h. December 2024 Board Meeting Minutes

UNAPPROVED

Heidi Franco asked for clarity regarding items on the warrant list and James Goodley answered them.

MOTION: A motion was made by Heidi Franco to approve the consent agenda. The motion was seconded by Mike Johnston.

The motion carried with the following vote:

YES: Celeste Johnson, Heidi Franco, Brenda Christensen, Don Huggard, Yvonne Barney, Mike Johnston

NO: None

ABSTAIN: None

2. Nominations and Motion to approve Board Member Appointments – (Celeste Johnson-30 mins)

Celeste Johnson said she reviewed the bylaws and wanted to make sure everyone was aware that the Chair and Vice-chair do not have to be mayors.

MOTION: Celeste Johnson made a motion to nominate Heidi Franco to serve as Board Chair. The motion was seconded by Mike Johnston.

The motion carried with the following vote:

YES: Celeste Johnson, Heidi Franco, Brenda Christensen, Don Huggard, Yvonne Barney, Mike Johnston

NO: None

ABSTAIN: None

Ms. Johnson asked for a nomination for Vice-chair. Heidi Franco asked Celeste Johnson if she would serve as Vice-chair. Ms. Johnson replied she would do so.

MOTION: Heidi Franco made a motion to nominate Celeste Johnson to serve as Vice Chair. The motion was seconded by Brenda Christensen.

The motion carried with the following vote:

YES: Celeste Johnson, Heidi Franco, Brenda Christensen, Don Huggard, Yvonne Barney, Mike Johnston

NO: None

ABSTAIN: None

Ms. Johnson stated the bylaws call for a Secretary and Treasurer to be appointed formally. Mr. Goodley explained that the duties being done by Tina Rodrigez would fall under the description of the Treasurer and the duties being done previously by Janet Carson and now by Eliza McGaha fit under the Secretary description. Ms. Rodrigez explained the separation of duties that occurred after Janet Carson came onto the staff under the previous General Manager. Ms. Carson took on the administrative secretarial duties such as the meeting minutes, entering deposits, entering invoices for payment, etc., and Ms. Rodrigez continued with the financial duties and distribution of funds. After discussion it was determined that based on employee duties, Tina Rodrigez should be the Treasurer and Eliza McGaha the Secretary.

MOTION: Celeste Johnson made a motion to formally nominate Eliza McGaha as the Secretary and Tina Rodrigez as the Treasurer. The motion was seconded by Mike Johnston.

DISCUSSION: Celeste Johnson wanted the description of duties as explained by Tina Rodrigez included in the minutes. Heidi Franco asked that those duties [Secretary/Treasurer] be added to their [Ms. McGaha/Ms. Rodrigez] job descriptions.

The motion carried with the following vote:

YES: Celeste Johnson, Heidi Franco, Brenda Christensen, Don Huggard, Yvonne Barney, Mike Johnston

NO: None

ABSTAIN: None

Ms. Johnson offered to continue and finish out the meeting and Ms. Franco was amenable to that.

MOTION: Brenda Christensen made a motion to make new board member appointments.

DISCUSSION: Ms. Christensen suggested that Ms. Franco should address the appointments at the next meeting since Colleen Bonner was not present. Ms. Franco commented that they could do the sub-committees as well. Ms. Johnson said the sub-committee appointments in the bylaws did not need formal appointments. Ms. Johnson asked for a motion regarding Mr. Huggard as he was present.

MOTION: Mike Johnston made a motion to approve Don Huggard as a new board member. The motion was seconded by Heidi Franco.

The motion carried with the following vote:

YES: Celeste Johnson, Heidi Franco, Brenda Christensen, Don Huggard, Yvonne Barney, Mike Johnston

NO: None

ABSTAIN: None

3. Adoption of Board Meeting Schedule for 2025 – Motion to Approve – (Celeste Johnson-15 mins)

The board reviewed the proposed meeting schedule for conflicts or issues regarding the dates and determined they looked good. Celeste Johnson called for a motion to adopt the meeting schedule as presented with the understanding that should something change there would be ample notification.

UNAPPROVED

MOTION: Brenda Christensen made a motion to accept the meeting schedule as set with exception of any changes which the board will get notification on. The motion was seconded by Heidi Franco.

The motion carried with the following vote:

YES: Celeste Johnson, Heidi Franco, Brenda Christensen, Don Huggard, Yvonne Barney, Mike Johnston

NO: None

ABSTAIN: None

4. Valve Replacement Project – Motion to Approve – (Jim Goodley-15 mins)

James Goodley presented this agenda item. He explained the maintenance that is being done at the irrigation pump station. Several of the valves are about 45 years old and inoperable, and it is best to replace them rather than try to repair them.

Three bids were received. The bid from CVI was for \$11,525.00; however, their valves are not AWWA rated and are more for the oil and gas industry. The bid from Mountainland Supply was for \$25,861.87. They have a local office and move a lot of products for the water and wastewater industry in the area. Their valves are AWWA rated. They do a lot of business in the area and are local. The bid from Rocky Mountain Valve & Automation was \$38,439.95. Their valves are AWWA rated also and they are more of a specialty company.

Mr. Goodley recommended the bid be awarded to Mountainland Supply.

MOTION: Heidi Franco made a motion to approve the Mountainland Supply contract for \$25,861.87 on the valve replacement project. The motion was seconded by Yvonne Barney.

The motion carried with the following vote:

YES: Celeste Johnson, Heidi Franco, Brenda Christensen, Don Huggard, Yvonne Barney, Mike Johnston

NO: None

ABSTAIN: None

5. Resolution to County Council to Update HVSSD Service Area – Motion to Approve (Heidi Franco-30 min)

The district boundaries have not been updated since the district originated. Heidi Franco explained that she drafted a short resolution to update the district's service area boundaries and sent the draft resolution to the district's legal counsel, Martha Wingate, for review. She stated that Ms. Wingate suggested a letter to the county council, rather than a resolution, may be a better approach to request/encourage the county to update the district's boundaries; as it is their responsibility to do so. The letter would ask to have the county GIS department create a new map of the district. It was mentioned that the county has the resources to create a nice map, which will need to be sent to the Lieutenant Governor's office. The county will also need to hold a public hearing on the updated boundaries. Ms. Franco proposed that she and Mr. Goodley draft a letter to the county council to make this request.

Mike Johnston commented that the updated map should include ERUs, which would help with future requests for service by clearly outlining the updated service area as well as reserved and available capacity. Mr. Goodley said he believes the committed capacity, which includes Charleston, Twin Creeks, Heber, Midway, and emergency flow from JSSD, already exceeds the capacity of the existing plant. He said he would like to refine those numbers. We may be over committed already.

Brenda Christensen shared that Holiday Oil wants to put in a service station on Highway 189 at 3000 West. They will put in the sewer which will count toward Charleston's committed capacity. Celeste Johnson said getting this information to the county will help their awareness.

Celeste Johnson called for a motion regarding preparing a unified letter of support to present to the county council.

MOTION: Brenda Christensen made a motion in support of preparing a unified letter of support to present to the county council. The motion was seconded by Don Huggard.

The motion carried with the following vote:

YES: Celeste Johnson, Heidi Franco, Brenda Christensen, Don Huggard, Yvonne Barney, Mike Johnston

NO: None

ABSTAIN: None

6. Manager's Report – (Jim Goodley-30 mins)

Mr. Goodley asked if anyone had questions about anything specific in his manager's report. Heidi Franco said she was impressed with his letter to DEQ. She suggested that he assign numbers to each table and refer to those numbers in the text for clarity. She also asked about the term "mixed liquor" in the report. Mr. Goodley explained that "mixed liquor" is an official term used for a mixture of microorganisms in wastewater; suspended solids.

Mr. Goodley pointed out that we had to back off on the volume of flow through the mechanical plant. Due to colder water temperatures the nitrification is not as good as he would like it to be. The microorganisms needed tend to not be as active and productive in colder temperatures. He said the capacity of the mechanical plant is about at its limit. The true capacity is about 1.2 MGD at this time of year. The actual capacity of the plant and the lagoons is less than the designed capacity and needs to be reconciled. Mr. Goodley continued to present his manager's report with discussion from the board.

7. Closed Session (Optional) – Discuss Potential Litigation or Personnel Matters

There was no closed session.

UNAPPROVED

MOTION: A motion was made by Heidi Franco to adjourn. The motion was seconded by Brenda Christensen.

The motion carried with the following vote:

YES: Yvonne Barney, Brenda Christensen, Mike Johnston, Heidi Franco, Don Huggard, Celeste Johnson

NO: None

ABSTAIN: None

The meeting was adjourned at 5:38 p.m.

APPROVED on this _____ day of _____, 2025

Heidi Franco, Chair

Eliza McGaha, Secretary

DRAFT

February 13, 2025

Wasatch County Council
25 N Main Street,
Heber City, UT 84032

Dear County Council Members,

In connection with the report presented to you on January 15, 2025 by Mayor Celeste Johnson regarding needed changes to the Service Area of Heber Valley Special Service District (HVSSD), we write to request that you consider annexation of the additional area highlighted on the attached Exhibit A into the Service Area Boundaries of HVSSD. To assist you in potentially fulfilling this request, we note the following:

- The existing HVSSD area boundaries have not been altered from the time it was created in 1978 and the proposed annexed areas include all the areas currently being served by HVSSD.
- Annexation of additional area into a Special Service District is governed by U.C.A. 17D-1-(401- 403). § 17-D-401(2) of that section indicates that the public process and notice requirements for annexation are largely the same as those outlined in §17D-1-Part 2 for formation of a new Special Service District (including public notice, hearing, and protest procedures).
- These processes will require new Service Area Maps showing current boundaries, proposed additions, and finalized new boundaries (along with a legal descriptions of those areas) to be used both to provide public notice and eventually to be filed with the Lieutenant Governor’s Office if the process is completed.

It is our desire to collaborate with you to produce these needed documents. Attached is a simple draft resolution that we hope may be of some assistance to your office as you begin considering this request.

We **greatly** appreciate your time and effort on this HVSSD request along with your many responsibilities. We look forward to your response and hope to move forward with you all.

HVSSD ADMINISTRATIVE CONTROL BOARD

Board Chair- Heber City Mayor, Heidi Franco

Board Vice Chair- Midway City Mayor,
Celeste Johnson

Board Member- Wasatch County Council,
Colleen Bonner

Board Member- Heber City Council,
Yvonne Barney

Board Member- Charleston Town Mayor,
Brenda Christensen

Board Member- Heber City Council,
Mike Johnston

Board Member- MSD Board Member,
Donald Huggard

2025 BUDGET

		2024 YTD Dec 24	2024 Budget	2025 Budget	2025 Budget w/ Rate In	2025 YTD
OPERATING REVENUE						
3731000	O&M Flow	\$ 570,079.25	\$ 550,000.00	\$ 563,750.00	\$858,392.00	
3731010	Dump Station	\$ 29,584.03	\$ 30,000.00	\$ 40,000.00		
3731110	O&M Capital Fund	\$ 2,395,150.80	\$ 2,104,000.00	\$ 2,156,600.00	\$2,632,651.00	
3740000	Farm Income	\$ 182,368.18	\$ 200,000.00	\$ 200,000.00		
3740020	Rents	\$ 17,829.00	\$ 18,000.00			
5741000	Interest Income	\$ 111,870.88	\$ 44,000.00			
5741120	Misc Income	\$ 7,374.59	\$ -			
	Contribution from Fund Balance		\$ 373,412.00			
	TOTAL OPERATING REVENUE	\$ 3,314,256.73	\$ 3,319,412.00	\$ 2,960,350.00	\$3,491,043.00	
OPERATING EXPENDITURES						
PLANT						
5213000	Plant Expenses	\$ 171,047.34		\$ 20,000.00	\$50,000.00	
5213110	Wages Plant	\$ 405,092.95	\$ 273,000.00	\$ 475,000.00	\$475,000.00	
5213115	PT Wages Plant	\$ -	\$ 60,000.00	\$ -	\$0.00	
5213130	Employee Benefits	\$ 89,478.12	\$ 72,000.00	\$ 123,000.00	\$123,000.00	
5213230	Travel		\$ 4,000.00			
5213235	Training, Dues & Conferences	\$ 5,565.89	\$ 5,000.00	\$ 15,000.00	\$15,000.00	
5213240	Laboratory Expense	\$ 39,606.54	\$ 17,000.00	\$ 32,000.00	\$32,000.00	
5213242	Bank Charges	\$ 775.23	\$ 500.00			
5213245	Repairs & Maint Plant	\$ 555,408.42	\$ 150,000.00	\$ 175,000.00	\$300,000.00	
5213250	Insurance	\$ 14,307.94	\$ 16,000.00	\$ 20,000.00	\$20,000.00	
5213270	Electricity Plant	\$ 166,508.70	\$ 300,000.00			
5213271	Utilities	\$ 107,231.78	\$ 22,000.00	\$ 255,000.00	\$255,000.00	
5213272	Chemicals	\$ 3,764.25	\$ 2,000.00	\$ 60,000.00	\$60,000.00	
5213274	Vehicle Expense	\$ 2,152.17	\$ 14,000.00	\$ 7,000.00	\$7,000.00	
5213710	Office Supply/Expenses	\$ 3,605.39	\$ 5,000.00	\$ 15,000.00	\$15,000.00	
5215312	Board Member Stipend	\$ 16,450.00		\$ 31,000.00	\$31,000.00	
5215310	Professional Services	\$ 97,147.84		\$ 130,000.00	\$130,000.00	
5741900	Depreciation			\$ -	\$0.00	
	TOTAL PLANT EXPENDITURES	\$ 1,678,142.56	\$ 940,500.00	\$ 1,358,000.00	\$1,513,000.00	
FARM						
5214000	Farm Expenses	\$ 105,038.63		\$ 15,000.00	\$ 50,000.00	
5214110	Wages Farm	\$ 67,736.08	\$ 90,000.00	\$ 115,000.00	\$ 115,000.00	
5214111	Wages PT Farm	\$ 9,400.00	\$ 12,000.00			
5214130	Employee Benefits	\$ 40,437.47	\$ 43,000.00	\$ 39,000.00	\$ 39,000.00	
5214210	Books, Subscriptions					
5214220	Fuel, Gas, Oil Farm	\$ 6,015.78	\$ 11,000.00	\$ 15,000.00	\$ 15,000.00	
5214230	Bldg Maint and Supplies		\$ 13,000.00			
5214240	Repairs & Maintenance	\$ 11,039.40		\$ 80,000.00	\$ 120,000.00	
5214250	Equip. & Supplies Farm	\$ 13,303.21	\$ 35,000.00	\$ 75,000.00	\$ 75,000.00	
5214251	New Pivot Costs					
5214260	Agricultural Supplies	\$ 17,715.96	\$ 43,000.00			
5214270	Utilities Farm	\$ 38,565.13	\$ 4,500.00	\$ 52,000.00	\$ 52,000.00	
5214310	Professional Services	\$ 29,817.25	\$ 8,000.00	\$ 20,000.00	\$ 20,000.00	
5214510	Insurance	\$ 5,713.49	\$ 10,000.00	\$ 12,000.00	\$ 12,000.00	
5214720	Water Assessments	\$ 18,926.04	\$ 18,000.00	\$ 18,000.00	\$ 18,000.00	
5214730	Equipment Rental/Lease	\$ 15,074.98	\$ 24,000.00	\$ 25,000.00	\$ 25,000.00	
	TOTAL FARM EXPENDITURES	\$ 378,783.42	\$ 311,500.00	\$ 466,000.00	\$541,000.00	

NEW ITEMS

ADMIN						
5215000	Admin Expenses	\$ 15,884.22				
5215210	Books, Subs & Member	\$ 952.34	\$ 3,200.00			
5215230	Travel					
5215240	Office Supplies	\$ 2,330.31	\$ 3,000.00			
5215250	Equipment	\$ 5,515.66	\$ 1,500.00			
5215260	Bldg & Grounds supplies	\$ 3,241.00	\$ 1,100.00			
5215270	Utilities	\$ 357.24				
5215290	Insurance	\$ 8,468.32	\$ 10,000.00			
5215300	Legal	\$ 53,537.00	\$ 50,000.00			
5215306	Cell 5 Repairs					
5215310	Professional & Tech	\$ 97,147.84	\$ 75,000.00			
5215311	Plant Update Costs	\$ 73,368.04				
5215312	Board Stipend	\$ 16,450.00	\$ 31,000.00			
5215313	Taxes & Licenses					
5215315	Misc Expense	\$ 409.20	\$ 3,200.00			
66000	Payroll Expense	\$ 75,098.21				
5215220	Public Notices	\$ 269.50	\$ 3,000.00			
	TOTAL ADMIN EXPENDITURES	\$ 353,028.88	\$ 181,000.00	\$ -	\$ 0.00	
	TOTAL OPERATING EXPENDITURES	\$ 2,409,954.86	\$ 1,433,000.00	\$ 1,824,000.00	\$ 2,054,000.00	
	OPERATING INCOME	\$ 904,301.87	\$ 1,886,412.00	\$ 1,136,350.00	\$ 1,437,043.00	
	OTHER INCOME (NON-OPERATING)					
5741000	Interest Income	\$ -	\$ -	\$ 50,000.00	\$ 50,000.00	
3740010	Impact Fees	\$ 1,317,696.95	\$ 2,000,000.00	\$ 1,500,000.00	\$ 1,500,000.00	
3740015	Impact Fee Interest	\$ 593,216.08	\$ -	\$ 550,000.00	\$ 550,000.00	
5741120	Wastewater Sampling	\$ -	\$ -	\$ 5,000.00	\$ 5,000.00	
3731010	Dump Station	\$ 29,584.03	\$ -		\$ 40,000.00	
3740020	Property Lease/Rental	\$ 17,829.00	\$ -	\$ 18,000.00	\$ 18,000.00	
3740000	Farm Income	\$ 182,368.18	\$ -		\$ 200,000.00	
	NON-OPERATING INCOME	\$ 2,140,694.24	\$ 2,000,000.00	\$ 2,123,000.00	\$ 2,363,000.00	
	GROSS INCOME	\$ 3,044,996.11	\$ 3,886,412.00	\$ 3,259,350.00	\$ 3,800,043.00	
	OTHER EXPENDITURES					
	Bond Payment-Principal	\$ -	\$ -	\$ (349,000.00)	\$ 798,000.00	
	Bond Payment-Interest	\$ -	\$ -	\$ (447,912.00)		
	Facility Planning	\$ -	\$ -	\$ (250,000.00)	\$ 250,000.00	
	Bond Proceeds			\$ 10,000,000.00		
	Capital Projects		\$ 1,886,000.00	\$ (10,400,000.00)	\$ 10,000,000.00	
	TOTAL OTHER EXPENDITURES	\$ -	\$ 1,886,000.00	\$ (1,446,912.00)	\$ 11,048,000.00	
	NET INCOME	\$ 3,044,996.11	\$ 2,000,412.00	\$ 1,812,438.00	\$ (7,247,957.00)	
				\$ 2,212,438.00	\$ 2,752,043.00	
	Depreciation	\$ 875,592.00	\$ 876,000.00	\$ 876,000.00	\$ 876,000.00	
	Net Income after Depreciaition	\$ 2,169,404.11	\$ 1,124,412.00	\$ 936,438.00	\$ (8,123,957.00)	

0.025	2.5% growth	Flow increase from \$0.65 to 0.95/1000gal
0.5	50% increase in fees	
0.025		Capital Charge increase from \$14.65 to \$17.25 per ERU
0	Remains same	
0	Remains same	

Refunds from wastewater testing, remains same

Sundry Plant Items/Tools

Projected Wages for Jim, Rusty, Trent, Janet, Tina includes 3% Cola and On Call pay for 52 weeks @\$300 ea weekend; board payroll plus cola make inactive

Includes PEHP, URS, LTD, 401k

Dont think we need a separate GL for travel. I'd make one GL for Training, Education, Confernces which should include any travel expenses / we can use this GL & change

WW Training/Testing Fees, License Renewals, Conference/Seminar Attendance

ChemTech Ford and Internal Lab

DEACTIVATE and put in admin budget

prop ins; auto

DEACTIVATE, now included under Utiliites

water, garbage, sewer, electricity, etc

Odor control Chemicals

Copier Lease, Office Supplies/Cleaning,

This needs to be maintained separately

ETS-IT, AQUA ENGINEERING, MABEY WRIGHT, RQN, Surveyor

ex: mountainland, big o, brigham (not in Dennis' Budget), misc sundry expenses-small parts, tools, fluids, etc.

Projected wages for Bryan, Heath, Josie & Chance incl 3% Cola

inactive

This is Bryans benefits

Dont think we need this we will just not use it

Remove - we will just not use this GL instead of removing it

Hay/Alfalfa Seed, Fertilizer,

This should be in capital projects - I can change to 1711910

This can be lumped in with 4250

How did this get so high in 2024 YTD?

Well sampling/Loughlin, Soil Tests, Hay Testing, Consultants -Mabey, Aqua, Timp Engineering, Surveyor

Utah Local Governments Trust

Farm Equipment leasing from Brigham Implement

I suggest we remove the Admin GL altogether and merge any necessary items with the plant / Let's discuss
this was mostly for Wes

Inactive
internet, AT&T, landline - INACTIVE
General Liability

not in use
this should include cleaning, IT (Engineering?)
plant update costs that are not IF eligible

what is this for?
make inactive

OPERATING REVENUE - OPERATING EXPENSES

NON-OPERATING INCOME + OPERATING INCOME

Bond Project & Other Capital Improvements

GROSS INCOME - OTHER EXPENDITURES
Net income w/out Capital Project

Depreciation \$72966 monthly

e the name



January 1, 2025

Heber Valley Special Service District
2005 W. Midway Ln
Heber City, Utah 84032

Board of Trustees and Management:

The following represents our understanding of the services we will provide Heber Valley Special Service District.

You have requested that we audit the financial statements of the business-type activities of Heber Valley Special Service District, as of December 31, 2024, and for the year then ended, and the related notes to the financial statements, which collectively comprise Heber Valley Special Service District's basic financial statements as listed in the table of contents. We are pleased to confirm our acceptance and our understanding of the audit engagement by means of this letter.

The objectives of our audit are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with auditing standards generally accepted in the United States of America (GAAS) and in accordance with Government Auditing Standards will always detect a material misstatement when it exists. Misstatements, including omissions, can arise from fraud or error and are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

Accounting principles generally accepted in the United States of America (U.S. GAAP) as promulgated by the Governmental Accounting Standards Board (GASB) require that management's discussion and analysis. Such information, although not a part of the basic financial statements, is required by the GASB, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. As part of our engagement, we will apply certain limited procedures to the required supplementary information (RSI) in accordance with auditing standards generally accepted in the United States of America. These limited procedures will consist primarily of inquiries of management regarding their methods of measurement and presentation, and comparing the information for consistency with management's responses to our inquiries. We will not express an opinion or provide any form of assurance on the RSI. The following RSI is required by accounting principles generally accepted in the United States of America. This RSI will be subjected to certain limited procedures but will not be audited:

- 1) Management's Discussion and Analysis
- 2) Schedule of Contributions
- 3) Schedule of the Proportionate of the Net Position Liability

Auditor Responsibilities

We will conduct our audit in accordance with GAAS and in accordance with Government Auditing Standards. As part of an audit in accordance with GAAS and in accordance with Government Auditing Standards, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. However, we will communicate to you in writing concerning any significant deficiencies or material weaknesses in internal control relevant to the audit of the financial statements that we have identified during the audit.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Conclude, based on the audit evidence obtained, whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Heber Valley Special Service District's ability to continue as a going concern for a reasonable period of time.

Because of the inherent limitations of an audit, together with the inherent limitations of internal control, an unavoidable risk that some material misstatements may not be detected exists, even though the audit is properly planned and performed in accordance with GAAS and in accordance with Government Auditing Standards.

Our responsibility as auditors is limited to the period covered by our audit and does not extend to any other periods.

Compliance with Laws and Regulations

As previously discussed, as part of obtaining reasonable assurance about whether the basic financial statements are free of material misstatement, we will perform tests of Heber Valley Special Service District's compliance with the provisions of applicable laws, regulations, contracts, and agreements. However, the objective of our audit will not be to provide an opinion on overall compliance and we will not express such an opinion.

Management's Responsibilities

Our audit will be conducted on the basis that management and those charged with governance acknowledge and understand that they have responsibility:

- For the preparation and fair presentation of the basic financial statements in accordance with accounting principles generally accepted in the United States of America.
- For the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of basic financial statements that are free from material misstatement, whether due to error, fraudulent financial reporting, misappropriation of assets, or violations of laws, governmental regulations, grant agreements, or contractual agreements; and
- To provide us with:
 - Access to all information of which management is aware that is relevant to the preparation and fair presentation of the basic financial statements such as records, documentation, and other matters;
 - Additional information that we may request from management for the purpose of the audit;
 - Unrestricted access to persons within the entity from whom we determine it necessary to obtain audit evidence.
 - A written acknowledgement of all the documents that management expects to issue that will be included in the annual report and the planned timing and method of issuance of that annual report; and
 - A final version of the annual report (including all the documents that, together, comprise the annual report) in a timely manner prior to the date of the auditor's report.
- For including the auditor's report in any document containing basic financial statements that indicates that such basic financial statements have been audited by us;
- For identifying and ensuring that the entity complies with the laws and regulations applicable to its activities;
- For adjusting the basic financial statements to correct material misstatements and confirming to us in the management representation letter that the effects of any uncorrected misstatements aggregated by us during the current engagement and pertaining to the current year period(s) under audit are immaterial, both individually and in the aggregate, to the basic financial statements as a whole; and
- For acceptance of non-attest services, including identifying the proper party to oversee non-attest work;
- For maintaining adequate records, selecting and applying accounting principles, and safeguarding assets;

- For informing us of any known or suspected fraud affecting the entity involving management, employees with significant role in internal control and others where fraud could have a material effect on the financials; and
- For the accuracy and completeness of all information provided.

As part of our audit process, we will request from management written confirmation concerning representations made to us in connection with the audit.

Reporting

We will issue a written report upon completion of our audit of Heber Valley Special Service District's basic financial statements. Our report will be addressed to governing body of Heber Valley Special Service District. Circumstances may arise in which our report may differ from its expected form and content based on the results of our audit. Depending on the nature of these circumstances, it may be necessary for us to modify our opinions, add an emphasis-of-matter or other-matter paragraph(s) to our auditor's report, or if necessary, withdraw from the engagement. If our opinions on the basic financial statements are other than unmodified, we will discuss the reasons with you in advance. If, for any reason, we are unable to complete the audit or are unable to form or have not formed opinions, we may decline to express opinions or to issue a report as a result of this engagement.

We also will issue a written report on internal control, and compliance upon completion of our audit. No opinion will be expressed in our reports on internal control, and compliance issued pursuant to Government Auditing Standards.

Other

We understand that your employees will prepare all confirmations we request and will locate any documents or support for any other transactions we select for testing.

If you intend to publish or otherwise reproduce the basic financial statements and make reference to our firm, you agree to provide us with printers' proofs or masters for our review and approval before printing. You also agree to provide us with a copy of the final reproduced material for our approval before it is distributed.

Regarding the electronic dissemination of audited financial statements, including financial statements published electronically on your Internet website, you understand that electronic sites are a means to distribute information and, therefore, we are not required to read the information contained in these sites or to consider the consistency of other information in the electronic site with the original document.

Professional standards prohibit us from being the sole host and/or the sole storage for your financial and non-financial data. As such, it is your responsibility to maintain your original data and records and we cannot be responsible to maintain such original information. By signing this engagement letter, you affirm that you have all the data and records required to make your books and records complete.

Provisions of Engagement Administration, Timing and Fees

During the course of the engagement, we may communicate with you or your personnel via fax or e-mail, and you should be aware that communication in those mediums contains a risk of misdirected or intercepted communications.

We expect to begin our audit in approximately February 2025, and to issue our reports no later than June 30, 2025.

Jon Haderlie, CPA, is the engagement partner for the audit services specified in this letter. His responsibilities include supervising Larson & Company, PC's services performed as part of this engagement and signing or authorizing another qualified firm representative to sign the audit report.

Our fees are based on the amount of time required at various levels of responsibility, plus actual out-of-pocket expenses. Invoices will be rendered every two weeks and are payable upon presentation. We estimate that our fee for the audit will be \$13,400. We will notify you immediately of any circumstances we encounter that could significantly affect this initial fee estimate. Whenever possible, we will attempt to use Heber Valley Special Service District's personnel to assist in the preparation of schedules and analyses of accounts. This effort could substantially

reduce our time requirements and facilitate the timely conclusion of the audit. Further, we will be available during the year to consult with you on financial management and accounting matters of a routine nature.

During the course of the audit, we may observe opportunities for economy in, or improved controls over, your operations. We will bring such matters to the attention of the appropriate level of management, either orally or in writing.

You agree to inform us of facts that may affect the basic financial statements of which you may become aware during the period from the date of the auditor's report to the date the financial statements are issued.

We agree to retain our audit documentation or work papers for a period of at least five years from the date of our report.

At the conclusion of our audit engagement, we will communicate to the Board of Trustees and Management the following significant findings from the audit:

- Our view about the qualitative aspects of the entity's significant accounting practices;
- Significant difficulties, if any, encountered during the audit;
- Uncorrected misstatements, other than those we believe are trivial, if any;
- Disagreements with management, if any;
- Other findings or issues, if any, arising from the audit that are, in our professional judgment, significant and relevant to those charged with governance regarding their oversight of the financial reporting process;
- Material, corrected misstatements that were brought to the attention of management as a result of our audit procedures;
- Representations we requested from management;
- Management's consultations with other accountants, if any; and
- Significant issues, if any, arising from the audit that were discussed, or the subject of correspondence, with management.

The audit documentation for this engagement is the property of Larson & Company, PC and constitutes confidential information. However, we may be requested to make certain audit documentation available to the Utah State Auditor's Office or its designee pursuant to authority given to it by law or regulation, or to peer reviewers. If requested, access to such audit documentation will be provided under the supervision of Larson & Company, PC's personnel. Furthermore, upon request, we may provide copies of selected audit documentation to Utah State Auditor's Office. The Utah State Auditor's Office may intend, or decide, to distribute the copies of information contained therein to others, including other governmental agencies.

In some circumstances, we may be required by government regulation, subpoena, or other legal process to produce our documents or our personnel as witnesses with respect to our engagement for you. So long as we are not a party to the proceedings in which the information is sought, you agree to pay any and all reasonable expenses including fees and costs for our time, as well as any legal or other fees that we incur as a result of such appearance or production of documents.

We may from time to time and depending on the circumstances, use third-party service providers in serving your account. We may share confidential information about you with these service providers, but remain committed to maintaining the confidentiality and security of your information. Accordingly, we maintain internal policies, procedures, and safeguards to protect the confidentiality of your personal information. In addition, we will secure confidentiality agreements with all service providers to maintain the confidentiality of your information and we will take reasonable precautions to determine that they have appropriate procedures in place to prevent the unauthorized release of your confidential information to others. In the event that we are unable to secure an appropriate confidentiality agreement, you will be asked to provide your consent prior to the sharing of your confidential information with the third-party service provider. Furthermore, we will remain responsible for the work provided by any such third-party service providers.

Please sign and return the attached copy of this letter to indicate your acknowledgment of, and agreement with, the arrangements for our audit of the basic financial statements including our respective responsibilities.

We appreciate the opportunity to be your financial statement auditors and look forward to working with you and your staff.

Respectfully,

Larson & Company, PC

Larson & Company, PC
Spanish Fork, UT 84660

January 1, 2025

RESPONSE:

This letter correctly sets forth our understanding.

Heber Valley Special Service District.

Acknowledged and agreed on behalf of Heber Valley Special Service District by:

Management Signature _____

Title: _____

Date: _____

Governance Signature _____

Title: _____

Date: _____



PFAS in Biosolids: How Big Is the Danger?

A UNIVERSITY OF WASHINGTON RESEARCH PROFESSOR LENDS VALUABLE PERSPECTIVE TO THE DEBATE ON THE BENEFITS AND RISKS OF 'FOREVER CHEMICALS' IN CLEAN-WATER PLANT RESIDUALS

By Ted J. Rulseh



Sally Brown

PFAS are almost everywhere. These “forever chemicals” are found in rain-proof clothing, nonstick cookware, stain-resistant carpets, food packaging, shampoos, eye makeup, paints and sealers, ski wax and much more. We’re exposed to PFAS in our homes, cars and workplaces every day, and it is not clear what the impacts are. Then why all the concern about PFAS in biosolids applied to farmland, where the concentrations are low and few people if any come into contact with them?

The worry is based on a very small number of farms where biosolids or sludges high in PFAS were applied before concerns about the compounds were known. On those farms, PFAS has ended up in livestock that eat the crops grown on the fields. There is also concern that PFAS can percolate down to groundwater, and in fact there are some “hot spots” where PFAS from industrial products like firefighting foams have done so.

The question is: Does that justify widespread curtailment or bans on land application of biosolids, creating serious and costly problems for clean-water utilities and depriving farmers of a highly beneficial product that enriches soil with organic matter and improves yields?

Last August the *New York Times* published an article¹⁾ raising alarm about “sewage fertilizer” and the specter of PFAS “poisoning America’s land.” It caused consternation among clean-water professionals for the way it exaggerated the concern, essentially using a few anecdotes about PFAS hot spots to cast suspicion on the entire biosolids sector.

COMPELLING RESPONSE

Among professionals responding to the article was Sally Brown, Ph.D., a research professor in the School of Ecosystem and Forest Sciences, College of the Environment, at the University of Washington, and

“You find high levels of PFAS here and there, but is that a majority of biosolids? Absolutely not.”

SALLY BROWN, PH.D.

a senior adviser to *Bicycle* magazine. Brown argues that humans’ exposure to PFAS through biosolids is trivial compared to exposure from everyday consumer products.

Brown’s research focuses on beneficial use of waste products and has worked on studies involving soil health, climate change mitigation, biosolids recycling and wastewater treatment. She believes that soil amendments including biosolids and composts, can help people and communities live more sustainably.

Recognitions for her work include the Rufus Chaney Research Award from the U.S. Composting Council, special recognition from the U.S. EPA, and the Green Globe Award for outstanding achievement in environmental stewardship from the King County (Washington) Department of Natural Resources and Parks.

She is a Fellow in the Soil Science Society of America and was a member of the National Academy of Science Committee on Soil Science. In an interview with *Treatment Plant Operator*, Brown shared thoughts on PFAS and their presence and impact in clean-water plant residuals.

TPO: Briefly, what is the background on your work with biosolids?

Brown: I got my Ph.D. working on heavy metals in biosolids, mostly cadmium, and then realized that biosolids could be used to fix metals-contaminated soils. So I began working less on contaminants and more on how we can best use biosolids. One thing I do is put together a library of research on topics pertaining to biosolids that is sent monthly to the regional biosolids associations. PFAS is a big issue, so it has been part of my job for the past 15 years.

TPO: How important is it that biosolids continue to be beneficially used?

Brown: Using biosolids is the most cost-effective thing a municipality can do with them. It is also the best option for soils and the planet. We have cities like Tacoma in Washington with Tagro and DC Water with Bloom, making biosolids products that are available to people with gardens. That results in drastic savings because they work so well that people pay for them.

TPO: What about benefits beyond simply saving on costs?

Brown: Environmentally, biosolids are amazing. It is much better for the environment to recycle nutrients we already have than to mine or manufacture new ones. First of all, by replacing synthetic nitrogen that is fixed from the atmosphere; there are big savings on energy and carbon emissions. Also, there are concerns about the availability of phosphorus, and so reusing that nutrient in biosolids is an excellent practice. And finally, because these nutrients are in an organic matrix, the plants and soils respond. Users get higher yields and healthier soils.

TPO: How common is it to find biosolids products with comparatively high PFAS levels?

Brown: It’s very uncommon, and the biosolids with high levels are generally legacy materials. The two PFAS compounds that have been banned, PFOA and PFOS, were mainly from manufacture of paper destined for food packaging. So the PFAS was in land-applied pulp sludges, or in biosolids from wastewater treatment plants that took untreated effluent from pulp mills that made food-service paper. You find high levels here and there, but is that a majority of biosolids? Absolutely not.

TPO: What is the best way to prevent that kind of PFAS contamination in biosolids?

Brown: The easiest way to control high levels of PFAS coming into a wastewater system is to do pretreatment. That is exactly what worked with metals in biosolids. You control the industrial discharges into the system.

tpo: How would you respond to the section of the *Times* article dealing with the farm in Michigan where beef cattle were allegedly contaminated?

Brown: The *Times* wrote a sensationalist article. You can look online and see how many farms there are in Michigan, and they found just one to talk about. The biosolids used on that farm were from treatment plants that had taken untreated effluent from chrome-plating industries. Michigan has had a very reasonable approach to PFAS. The state regulatory agency made all the utilities test their biosolids, and then they categorized them according to PFAS level. Then they ordered the utilities with the highest PFAS levels to stop land-applying biosolids until the PFAS concentrations came down.

tpo: Was anything done to mitigate those high levels?

Brown: Yes. They identified the industrial sources of the PFAS and required those industries to pretreat. I don't know the exact success rate of that program, and I don't remember the number of facilities that had higher than normal PFAS, but it was a minority, and most of those are back online with land application because they controlled the source inputs.

tpo: What happened in areas where high PFAS has been detected in groundwater?

Brown: About one-third of the United States has drinking water that's above the EPA's new PFAS standard. The sites with serious groundwater contamination are largely related to military bases and areas where firefighting foams were used.

tpo: The *Times* article raised the specter of widespread contamination of the nation's farmland with high-PFAS biosolids. How would you put that issue into perspective?

Brown: In the United States, just over 50% of the biosolids produced, or about 3 million tons, ends up touching the soil each year. At a typical agronomic application rate of 3 tons per acre, that is enough biosolids for one million acres. Now compare that to 659 million acres grassland pasture, 390 million acres in crops, 132 million acres in grazed forest land, 6 million acres in farmsteads and farm roads and 74 million acres in urban land^[2]. That million acres looks very small compared to well over a billion total acres.

tpo: The *Times* article also reported on a farm where beef cattle could not be taken to market because of high levels of PFAS in the meat. How would you respond to that concern?

Brown: If that farm family was eating beef just from those cattle, that's a high exposure rate, depending on the PFAS concentration in the beef, which the *Times* didn't report. But if that beef were sent to market and distributed to multiple supermarkets, what is the chance that any consumer would get more than one occasional serving that came from that farm? Again, it's dilution, and the likelihood of a significant of exposure is minimized.

tpo: In an article you wrote for *Biocycle*^[3], you used figures to put the risk of PFAS exposure from biosolids into perspective. How do PFAS levels in biosolids compare to levels encountered in household products and settings?

Brown: There are well over 12,000 varieties of fluorinated organic compounds. They are in our bodies and in everyday products. The average biosolids generated in California contains about 27,000 parts per trillion of PFAS. Meanwhile, dog poop contains 85,000 to 94,500 ppt. Dust in a home contains about 523,000 ppt, lipstick up to 1,560,000 ppt, and takeout food packaging up to 876,000,000 ppt. If you're really concerned about PFAS, cook your meals at home instead of going to McDonald's. Stop wearing makeup. Get rid of stain-resistant carpet.

tpo: How strong is the scientific evidence of actual human health effects from PFAS?

Brown: I am not an expert on that subject. I don't know the science well enough. But it's fair to say that nobody wants elevated PFAS. Why would you?

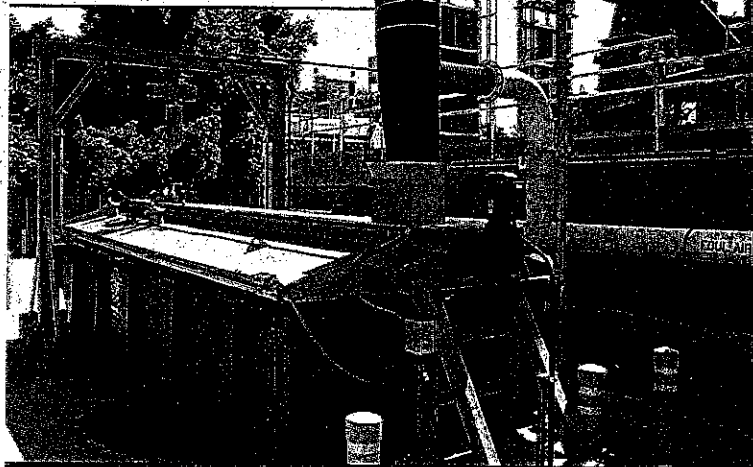


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I don't think it's a risk anybody should need to have, but banning biosolids is not the way to get rid of that risk.

tpo: What advice would you give to plant operators for dealing with PFAS in biosolids?

Brown: A first step is to test your biosolids to see if there is an issue. Then if you find PFAS at a level that is of concern, you can get your pretreatment staff to look at potential industrial dischargers, do some analysis and try to figure out where the PFAS is coming from.

tpo: What are some messages operators can use to help the public understand the issue?

Brown: The *Times* article was written in a way that could make people think treatment plants are the sources of this stuff. In reality, as an operator, you are at the wrong end of the pipe, the same as everybody else. You want PFAS in your biosolids as much as people want the PFAS in their blood. Let the public know that you are concerned, too. Be transparent and open about what you do, what your process is, where your biosolids go. You have nothing to hide. Be proud of what you do, because you should be. You're protecting people from disease, you're making the environment cleaner, and you're making soils richer. Don't lose sight of that.

References:

^[1] *Something's Poisoning America's Land. Farmers Fear 'Forever' Chemicals*, Hiroko Tabuchi, *New York Times*, August 31, 2024, <https://www.nytimes.com/2024/08/31/climate/pfas-fertilizer-sludge-farm.html?searchResultPosition=4>.

^[2] <https://www.ers.usda.gov/data-products/ag-and-food-statistics-charting-the-essentials/land-and-natural-resources/?topicId=a7a658d4-f209-4641-9172-066ca0896abe>.

^[3] *Connections: Facts vs. Fear Mongering*, Sally Brown, Ph.D., *BioCycle*, <https://www.biocycle.net/connections-facts-versus-fear-mongering/>. tpo

2025 Capital Project**Overhead Door Replacement****Replace Three Existing 10' x 10' Uninsulated Overhead Doors in Shop Area****Project Budget: \$40,000**

Vendor	Description
Lowry Doors	Wayne Dalton Insulated Roll Up Doors with Motor Operators, Includes all Hardware and Installation, Demo and Removal
Overhead Door Company	Overhead Door Company-Insulated Roll Up Doors with Motor Operators, Standard Factory Polyester Finish , no View Slats, Includes all Hardware and Installation, Demo and Removal
Overhead Door Company	Overhead Door Company-Insulated Roll Up Doors with Motor Operators, Powdercoat Finish , no View Slats, Includes all Hardware and Installation, Demo and Removal
A-Plus Garage Doors	Lawrence Insulated Roll Up Doors w/ Motor Operators, Powdercoated Finish, Includes all Hardware and Installation, Demo and Removal
A-Plus Garage Doors	Alumatec Insulated Roll Up Doors w/ Motor Operators, Powdercoated Finish, Includes all Hardware and Installation, Demo and Removal

Recommendation: Award to Overhead Door Company with Standard Finish (Thermoset Polyester) for \$35,995.00,

Cost	Comments
\$28,774.31	Installation/Hood Requires Existing Heaters to be relocated
\$35,995.00	Thermoset Polyester Finish
\$44,110.00	Powdercoat Finish
\$64,226.00	Powdercoat finish, 2-yr warranty
\$51,428.00	Powdercoat finish, 2-yr warranty

since the low bid requires notable modifications to existing building (heater)

PROPOSED HVSSD GOALS FOR 2025

Feb 13, 2025

Administrative Goals - 2025			
Q1	Q2	Q3	Q4
-Rates Study with Zions Bank (with 3-year projections)			
-RFP for Engineering Consultants			
	-County Council – Service Area Boundaries finalized		
	-Quarterly Budget Report		
	-Work with County on Ag Prot Code changes		
	-Bonding for Dredging		
	Rate Setting		
	-State DHHS Air Quality testing		
	-Award RFP for Engineering Consultants/Begin Capital Facilities Plan		
	-UDOT Parkway EIS Response	-UDOT Parkway EIS Response	
		-Assign ERU's/Flow per Contributing Entity	

		-Asset Mngt Plan-Final Draft	
		-County Ag Prot Area for Farm	
		-Personnel Policies approved	
		-PR work for Rates, Odor control, etc.	
			-2026 Budget Prep/Approval
			-Capital Facility Plan-Phase 1 updates
Ongoing:			
-DWQ Requirements			

Capital Facility Goals - 2025

Q1	Q2	Q3	Q4
- UV System recommissioning			
- Irrigation Pump Station updates			
-Complete Headworks Upgrade Design and Bidding			
	-Headworks Upgrade Project- Commence Construction		
	-Pivot 3 -Replacement		
	-Cattail Removal-Phase 2		
	-Cell 1 Dredging	-Cell 1 Dredging	
	-Cell 1 Aeration Upgrades Design		
	-STM Aerotor System Service/Maintenance		
		-New Hay Rake	
			-Cell 1 Aeration Upgrades Construction

Heber Valley Special Service District

Board Meeting

February 13, 2025

MANAGERS REPORT

1. THE FARM

- a. Fence Removal
- b. Farm Cleanup/Junk Removal
- c. Vacation and Sick Time-Bryan

2. LAGOONS

- a. **Blower Maintenance**
 - i. Oil and Filter Changes
- b. **Dredging And Aeration Project**
 - i. Coordination with local solids disposal alternative/opportunity
- c. **Odor Control Update**
 - i. No noticeable odors from lagoons

3. MECHANICAL PLANT

- a. **South & North Trains**
 - i. Both trains in continuous operation
 - ii. Average Daily Flow of ~ 1.2 MGD
 - iii. Nitrification/Nitrogen removal has improved at lower flow
- b. **Composite Sampler**
 - i. New sampler installed in January (2025 Capital Project)
 - ii. Now collecting composite samples from mechanical plant
- c. **Maintenance Work**
 - i. Meter Calibrations- Flow meters have been calibrated
 - 1. Heber, Midway, IPS meters calibrated
 - 2. RAS/WAS meters-
 - a. Discovered and corrected RAS meter issue
 - ii. Grit System – Replaced broken impeller and seal
 - iii. RAS/WAS Pumps- Oil Change and Lubrication
 - iv. Filter Building – Sump Pump Failure- working on a replacement
 - v. Emergency Generator- Heater failure- replaced unit
 - vi. UV System-Recommissioning
 - 1. O&M Manual Review/Manufacturer Coordination
 - 2. Installation and Testing of Light Rack/Banks
 - 3. Fuse Replacement
 - 4. Hydraulic Fluid and Filter Replacement
 - 5. Service/Replenish Cleaning System
 - 6. Hoist/Crane Need/Replacement

- 7. Motor Saver failed on scum pump, replaced. Ordering spare units for future
- vii. SCADA System Troubleshooting
 - 1. Corrected grit system controls
 - 2. Troubleshooting inconsistency in flow totalizing among reports

4. PROJECTS/MISCELLANEOUS

a. CIB Project

- i. Headworks Upgrade
 - 1. 90% Design Review Complete
 - 2. Upcoming Schedule
 - a. End of February- Bidding Documents Complete
 - b. Early March – Begin Bid Period
 - c. End March – Bids Due
 - d. April Board Meeting – Award Bid
 - e. April – Contracting/Submittals/Mobilization
 - f. May – Screen Delivery/Installation
- ii. Mechanical Plant Expansion
 - 1. Continue to pause until direction/permitting from DWQ is clear
 - 2. Consider design of dewatering project separately.
- iii. Screen Manufacturer Change- OVIVO
 - 1. Response from Ovivo attorney- continue to claim HVSSD owes ~\$21K in additional charges
 - 2. Coordinating with RQN-Martha on response/next steps

b. Fence Replacement Project

- i. Simpson Fence has started work
- ii. Weather delays
- iii. Coordinating with USBR on cost sharing/reimbursement

c. Odor Monitoring and Control

- i. Lift Station Monitoring
 - 1. Continued addition of Calcium Nitrate
 - 2. Results Continue to look good- low H₂S levels
 - 3. Switching monitoring location for safety
- ii. Lagoons
 - 1. No noticeable odors
 - 2. DHHS Update
 - a. Plan to commence monitoring at plant and in community in spring
 - b. DHHS lacks funding- is asking HVSSD to fund analyzer rentals
 - c. Working on developing costs

5. REGULATORY/PERMITTING

- a. DWQ Response to Information Request
 - i. No response back from DWQ yet

6. ADMINISTRATIVE

- a. Vacation and Sick Time Tracking
 - i. Working with Tina to update computation and tracking of employee vacation & sick time
 - ii. Planning to move to calendar year renewal rather than anniversary date
 - iii. Plan to include vacation and sick time status on employee paychecks
- b. Rate Study -Zions
 - i. Coordinating with Zions on study
 - ii. Have draft model of rates
- c. WEAU Conference (UT WEF Member Association -Wastewater Trade Organization)
 - i. April 22-25, 2025 – St George, UT
 - ii. Planned Attendance- Rusty, Trent, Jim
- d. Internet Provider Troubleshooting
 - i. IT looking into internet services and reliability